

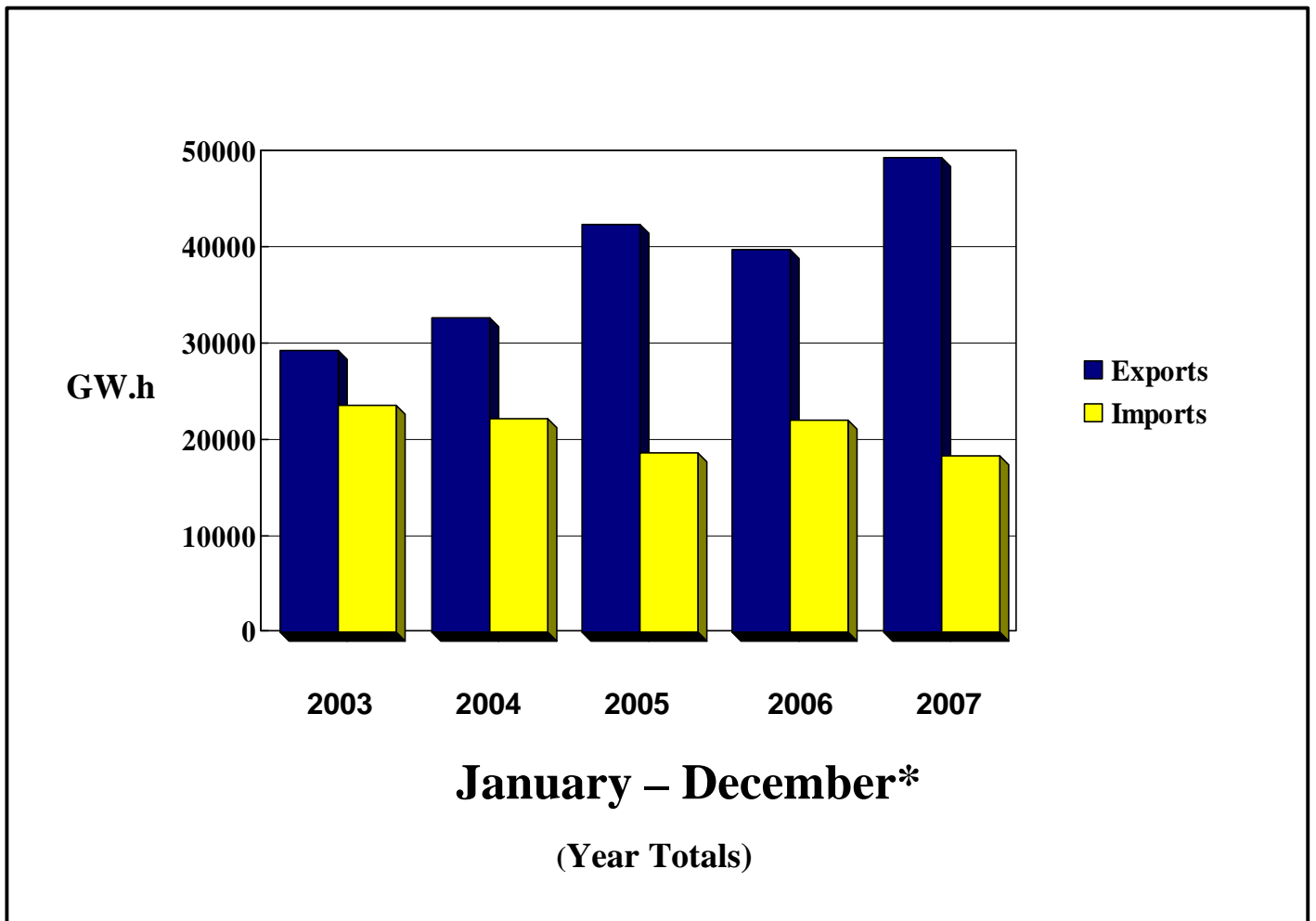


Electricity Exports and Imports

Monthly Statistics for

December 2007 [Revision 27 January 2009]*

Exports: 3852 GW.h
Imports: 1920 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2007

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Exports of Electric Energy	Firm	1 272 339	15 746 648	79 932 594	954 222 100	57.53	55.05
	Interruptible	2 579 603	33 584 810	183 594 108	2 141 861 271	70.00	61.75
	Non-Revenue/Inadvertant	- 968 281	-6 476 310	0	0	0.00	0.00
	Service	26 519	209 592	1 444 895	5 820 405	54.49	27.77
Total Exports		2 910 181	43 064 741	264 971 597	3 101 903 775	87.70	68.42
Total Sales - Firm and Interruptible		3 851 942	49 331 458	263 526 702	3 096 083 371	65.88	59.61
Imports of Electric Energy	Non-Revenue/Inadvertant	- 137 848	-5 065 050	0	0	0.00	0.00
	Purchase	1 919 907	18 431 342	121 899 696	991 096 760	63.49	53.77
	Service	3 032	114 500	0	1 525 832	0.00	13.33
Total Imports		1 785 091	13 480 792	121 899 696	992 622 592	68.29	73.63
Excess of Exports Over Imports		1 125 089	29 583 949	143 071 901	2 109 281 184		
Number of Export Licences:		7					
Number of Export Permits/Orders:		182					
		189					

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M	
Alberta									
ATCO & Alberta	Permit 287	I	0	2 526	0	97 341	0.00	38.54	
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27	
CITIGROUP	Permit 308	I	28	478	1 262	21 601	45.07	45.19	
Enmax Marketing	Permit 278	I	294	7 514	18 912	334 303	64.33	44.49	
EPCOR Merchant	Permit 186	I	8 539	75 353	456 389	3 641 656	53.45	48.33	
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43	
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18	
Northpoint	Permit 282	I	13 153	58 044	790 833	3 644 193	60.13	62.78	
Powerex Corp.	Permit 116	I	0	1 060	0	56 016	0.00	52.85	
TransAlta Ener	Permit 168	F	2 041	41 288	117 482	2 071 759	57.56	50.18	
TransCan ULC	Permit 271	I	3 975	23 828	206 890	1 164 759	52.05	48.88	
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	48.18	
Subtotal Firm and Interruptible Exports: Alberta			28 030	241 113	1 591 768	12 529 092	56.79	51.96	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
British Columbia								
BC Hydro	Permit 127	N	- 666 953	-6 350 987	0	0	0.00	0.00
		S	3 032	87 756	0	0	0.00	0.00
	Permit 192	N	744	243 399	0	0	0.00	0.00
	Permit 298	F	133	1 301	9 552	93 346	71.58	71.73
	Treaty	N	27 331	224 636	0	0	0.00	0.00
Northpoint	Permit 282	I	174	1 348	10 992	73 250	63.17	54.34
Powerex Corp.	Permit 118	I	914 130	9 200 182	58 791 456	572 600 912	64.31	62.24
	Permit 119	F	36 850	318 230	2 630 745	23 625 895	71.39	74.24
Teck Cominco	Permit 244	F	101 870	790 714	6 149 512	44 566 433	60.37	56.36
Subtotal Firm and Interruptible Exports: British Columbia			1 053 158	10 311 775	67 592 256	640 959 837	64.18	62.16
Manitoba								
Detroit Edison	Permit 205	F	22	58	1 361	2 799	61.86	48.26
Manitoba Hydro	Permit 33	F	0	156 983	0	5 636 562	0.00	35.91
	Permit 34	F	0	152 137	0	5 473 361	0.00	35.98
	Permit 35	F	0	494 037	0	23 684 890	0.00	47.94
	Permit 144	F	16 800	205 648	1 249 518	16 778 920	74.38	81.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Manitoba Hydro	Permit 155	F	20 160	249 040	1 019 620	13 340 135	50.58	53.57
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.27
	Permit 224	F	168 000	2 030 928	8 642 165	111 262 870	51.44	54.78
	Permit 259	F	793	7 179	45 698	423 222	57.63	58.95
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.99
	Permit 269	I	315 835	6 323 127	20 210 869	286 311 792	63.99	45.28
		N	0	29 692	0	0	0.00	0.00
	Permit 273	F	7	15	738	1 610	109.80	106.50
Subtotal Firm and Interruptible Exports: Manitoba			521 617	9 860 991	31 169 970	479 959 712	59.76	48.67
New Brunswick								
Brookfield EMI	Permit 303	F	0	98	0	5 557	0.00	56.70
Constell ECG	Permit 138	I	2 800	130 643	344 767	7 707 888	123.13	59.00
Emera Energy	Permit 216	I	27 567	317 683	2 616 723	22 841 479	94.92	71.90
	Permit 217	F	18 907	816 358	1 411 418	50 651 892	74.65	62.05
Fraser Inc.	Permit 225	F	34 380	303 780	2 689 978	26 517 151	78.24	87.29
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	5 351	290 864	745 879	21 408 920	76.35	62.81
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
WPS Power Dev.	Licence 177	F	2 676	46 705	142 167	2 101 815	53.12	45.00
Subtotal Firm and Interruptible Exports: New Brunswick			91 681	1 910 988	7 950 932	131 457 760	83.04	67.15
Nova Scotia								
NS Power Inc.	Permit 122	I	335	30 634	29 590	1 637 042	88.33	53.44
Subtotal Firm and Interruptible Exports: Nova Scotia			335	30 634	29 590	1 637 042	88.33	53.44
Ontario								
2001 RBCP	Permit 315	F	68 248	86 611	3 554 548	4 525 920	52.08	52.26
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	4 944	22 146	343 772	1 318 062	69.53	59.52
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	54.28
	Permit 303	F	95 594	477 836	6 693 121	26 508 817	70.02	55.48
Bruce Power	Permit 299	F	9 676	9 778	709 624	715 363	73.34	73.16
Cargill Trading	Permit 204	F	1 950	222 770	118 363	11 353 312	60.70	50.96
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	61.70
CITIGROUP	Permit 308	I	8 788	15 720	809 564	1 207 691	92.12	76.83
Conectiv Energy	Permit 212	I	2 191	157 496	90 330	8 121 030	41.23	51.56
Constell ECG	Permit 138	I	12 304	647 427	460 563	29 535 834	37.43	45.62
Constell NE	Permit 264	F	3 146	41 482	106 967	2 368 656	34.00	57.10
Coral Energy	Permit 174	F	0	56 394	0	3 633 218	0.00	64.43
D&W Subway	Permit 26	F	5	4 262	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	212 839	0	11 421 541	0.00	53.66
DTE Energy Trad	Permit 206	F	38 380	309 508	1 801 310	16 179 230	46.93	52.27
EPCOR Merchant	Permit 187	F	101 660	598 732	7 059 873	35 113 417	69.45	58.65
FB Energy	Permit 309	F	23 350	81 625	772 963	4 947 797	33.10	60.62
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	62.79
Hydro One Net	Permit 25	F	0	203	0	2 587	0.00	12.71
IESO	Permit 289	F	0	420	0	72 772	0.00	173.27

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Ind Elc Mark Op	Permit 22	N	- 329 403	- 623 050	0	0	0.00	0.00
Integrys	Permit 250	I	10 529	69 023	417 830	3 017 977	39.68	43.72
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.16
MAG Energy Sol.	Permit 255	I	48 466	479 667	3 456 613	25 483 915	71.32	53.13
Merrill-Lynch	Permit 227	F	2 850	29 901	212 429	1 535 543	74.54	51.35
Morgan Stanley	Permit 180	I	5 639	48 188	364 522	2 915 923	64.64	60.51
Northern States	Permit 235	F	0	204 262	0	8 954 315	0.00	43.84
Northpoint	Permit 282	I	27 266	726 508	1 622 471	39 620 676	59.51	54.54
NRG Power Mktg	Permit 171	I	0	4 187	0	209 928	0.00	50.14
Ont Power Gen	Permit 24	F	19	193	928	3 283	49.40	16.99
OPGI/OHIM	Permit 284	I	228 651	2 059 025	14 449 676	110 240 935	60.77	51.30
		S	23 487	121 836	1 444 895	5 820 405	61.52	47.77
Powerex Corp.	Permit 116	I	93 336	814 458	5 138 629	45 267 353	55.06	55.58
Rainbow	Permit 263	I	20 144	114 151	538 885	5 497 693	26.75	48.16

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Saracen Merchan	Permit 276	I	90 011	257 335	5 705 551	13 224 702	63.39	51.39
Sempra Corp	Permit 157	F	0	56 288	0	3 215 983	0.00	57.13
Sempra LLC		F	2 400	2 400	81 072	81 072	33.78	33.78
SESCO	Permit 249	F	935	64 680	40 216	3 123 057	43.01	48.28
SIG-H LLC	Permit 291	F	34 735	48 375	2 434 071	3 263 526	70.08	67.46
Silverhill	Permit 279	F	27 675	169 881	2 203 645	11 039 001	79.63	64.98
TransAlta Ener	Permit 168	F	157 072	1 705 186	8 276 695	89 959 452	52.69	52.76
WPS Energy	Permit 250	I	0	12 903	0	497 399	0.00	38.55
Subtotal Firm and Interruptible Exports: Ontario			1 119 964	10 489 035	67 464 229	563 895 013	59.74	53.32
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	72.84
	Permit 303	F	61 510	489 591	6 653 752	36 833 316	99.88	67.76
DC Energy	Permit 314	I	13	13	1 326	1 326	101.99	101.99
Hydro-Quebec	Licence 180	F	106 095	1 216 687	6 956 912	86 760 112	31.35	32.96
	Licence 181	F	17 808	206 272	1 066 784	13 358 101	31.35	32.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Hydro-Quebec	Licence 182	F	16 876	188 460	986 713	12 115 524	31.35	32.94
	Licence 183	F	26 926	324 490	1 812 579	23 148 559	31.35	32.99
	Licence 184	F	18 881	211 627	1 249 417	15 428 841	31.35	32.95
	Permit 20	F	189	1 290	15 799	104 577	83.38	81.04
	Permit 64	I	680 508	10 141 402	61 696 356	845 941 372	87.53	77.47
	Permit 65	F	48 286	1 096 811	2 629 778	69 328 164	54.46	63.21
MEHQ	Permit 129	I	49 437	945 072	3 393 627	53 199 982	68.65	56.29
Powerex Corp.	Permit 116	I	0	171 459	0	9 986 679	0.00	58.25
Silverhill	Permit 279	F	490	2 755	41 308	178 307	84.30	64.72
TransCanada PM	Permit 185	F	0	385 848	0	20 750 314	0.00	53.78
Subtotal Firm and Interruptible Exports: Quebec			1 027 019	16 100 604	86 504 351	1 243 222 330	75.60	68.04
Saskatchewan								
Northpoint	Permit 282	I	10 139	382 282	1 223 606	22 213 806	120.68	58.11
Powerex Corp.	Permit 116	I	0	4 036	0	208 778	0.00	51.73
Subtotal Firm and Interruptible Exports: Saskatchewan			10 139	386 318	1 223 606	22 422 585	120.68	58.04
Total Firm and Interruptible Exports:			3 851 942	49 331 458	263 526 702	3 096 083 371	65.88	59.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Alberta								
Candela Energy	-	P	460	8 200	39 823	871 430	86.57	106.27
Cargill Trading		P	6 002	16 735	626 922	1 519 787	104.45	90.81
CITIGROUP		P	699	1 768	52 195	121 385	74.67	68.66
Constell ECG		P	0	265	0	27 247	0.00	102.82
Enmax Marketing		P	3 659	22 392	261 415	1 454 272	71.44	64.95
EPCOR Merchant		P	1 695	108 160	107 799	6 179 932	63.60	57.14
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	75	3 690	4 010	252 862	53.47	68.53
Northpoint		P	59 976	364 536	3 843 898	22 063 383	64.09	60.52
Powerex Corp.		P	3 709	12 128	69 450	385 641	18.72	31.80
TransAlta Ener		P	745	53 364	43 594	2 954 107	58.52	55.36
TransCan ULC		P	3 116	14 518	230 919	1 080 006	74.11	74.39
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	55.98
Subtotal Purchased Imports: Alberta			80 136	645 842	5 280 025	39 162 987	65.89	60.64

Footnotes:

1. Includes capacity and energy charges.
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- F - Firm Sales
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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
British Columbia								
BC Hydro	-	N	- 468 216	-5 640 147	0	0	0.00	0.00
		S	3 032	87 756	0	0	0.00	0.00
FortisBC		P	1 508	35 872	29 015	886 175	19.24	24.70
Northpoint		P	0	575	0	32 160	0.00	55.93
Powerex Corp.		P	487 201	7 090 735	28 821 715	362 890 612	59.16	51.18
Teck Cominco		P	5 875	74 555	449 221	3 506 151	76.46	47.03
Subtotal Purchased Imports: British Columbia			494 584	7 201 737	29 299 951	367 315 097	59.24	51.00
Manitoba								
Detroit Edison		P	0	371	0	20 413	0.00	55.02
Manitoba Hydro		N	2 697	6 710	0	0	0.00	0.00
		P	15 427	527 281	412 446	26 235 208	26.74	49.76
Powerex Corp.		P	0	114	0	2 467	0.00	21.64
Subtotal Purchased Imports: Manitoba			15 427	527 766	412 446	26 258 087	26.74	49.75

Footnotes:

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
New Brunswick								
Brookfield EMI	-	P	0	4 675	0	269 989	0.00	57.75
Emera Energy		P	52 363	479 190	4 710 277	33 100 619	89.95	69.08
NB Power		P	71 432	144 725	6 631 688	10 690 116	92.84	73.87
WPS Power Dev.		P	891	13 626	47 338	636 240	53.12	46.69
Subtotal Purchased Imports: New Brunswick			124 686	642 216	11 389 302	44 696 964	91.34	69.60
Nova Scotia								
NS Power Inc.		P	11 105	62 917	1 240 137	5 343 591	111.67	84.93
Subtotal Purchased Imports: Nova Scotia			11 105	62 917	1 240 137	5 343 591	111.67	84.93
Ontario								
2001 RBCP		P	22 470	32 391	793 982	1 295 886	35.34	40.01
Allete, Inc.		P	2 032	6 817	177 039	373 350	87.13	54.77
Brookfield EMI		P	5 866	34 023	110 595	1 802 014	18.85	52.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Cargill Trading	-	P	215 514	1 403 416	13 849 209	78 090 510	64.26	55.64
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	58.70
CITIGROUP		P	150	1 227	11 358	84 869	75.72	69.17
Constell ECG		P	90 148	147 742	4 280 123	8 231 580	47.48	55.72
Constell NE		P	28 333	159 564	1 651 431	8 109 825	58.29	50.82
Coral Energy		P	0	8 367	0	619 159	0.00	74.00
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	76.25
DTE Energy Trad		P	214 359	859 488	12 073 464	46 281 762	56.32	53.85
EPCOR Merchant		P	20 178	135 335	1 133 866	7 662 290	56.19	56.62
FB Energy		P	22 687	98 734	1 804 955	7 247 390	79.56	73.40
First Com Ltd		P	0	3 954	0	292 309	0.00	73.93
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Ind Elc Mark Op	-	N	327 671	568 387	0	0	0.00	0.00
Integritys		P	16 704	40 978	890 954	2 064 636	53.34	50.38
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	43 539	238 198	2 717 659	17 324 545	62.42	72.73
Manitoba Hydro		P	106 228	1 202 912	5 463 423	53 343 085	51.43	44.34
Merrill-Lynch		P	200	21 019	13 810	1 332 915	69.05	63.41
Northern States		P	0	124 569	0	4 204 457	0.00	33.75
Northpoint		P	6 429	174 171	319 268	8 667 454	49.66	49.76
NRG Power Mktg		P	0	20	0	1 604	0.00	80.22
OPGI/OHIM		P	82 137	491 745	4 288 761	19 816 845	52.21	40.30
		S	0	26 744	0	1 525 832	0.00	57.05
Powerex Corp.		P	33 551	233 551	1 484 266	13 575 994	44.24	58.13
Rainbow		P	1 893	7 566	141 650	516 411	74.83	68.25
Saracen Merchan		P	0	85 227	0	6 026 338	0.00	70.71
Sempra Corp		P	0	3 901	0	247 109	0.00	63.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Sempra LLC	-	P	294	294	15 155	15 155	51.55	51.55
SESCO		P	1 032	18 760	74 061	1 347 077	71.76	71.81
SIG-H LLC		P	0	1	0	42	0.00	41.63
Silverhill		P	3 925	87 851	274 605	5 016 538	69.96	57.10
TransAlta Ener		P	17 259	59 845	940 359	3 232 061	54.49	54.01
WPS Energy		P	0	37 775	0	1 672 638	0.00	44.28
Subtotal Purchased Imports: Ontario			934 928	5 790 829	52 509 993	303 290 186	56.16	52.37
Quebec								
Brookfield EMI		P	0	11 099	0	441 359	0.00	39.77
DC Energy		P	14	14	1 393	1 393	99.50	99.50
Hydro-Quebec		P	226 509	3 114 885	20 681 042	185 973 130	91.30	59.70
MEHQ		P	6 524	219 834	141 337	10 574 691	21.66	48.10
Powerex Corp.		P	1 153	10 020	83 104	430 465	72.08	42.96
Silverhill		P	514	2 902	24 946	130 326	48.53	44.91
Subtotal Purchased Imports: Quebec			234 714	3 358 754	20 931 821	197 551 364	89.18	58.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Saskatchewan								
Northpoint	-	P	24 327	198 039	836 021	7 370 769	34.37	37.22
Powerex Corp.		P	0	3 242	0	107 714	0.00	33.22
Subtotal Purchased Imports: Saskatchewan			24 327	201 281	836 021	7 478 483	34.37	37.15
Total Purchased Imports:			1 919 907	18 431 342	121 899 696	991 096 760	63.49	53.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Alaska	British Columbia	133	1 301	9 552	93 346	71.58	71.73
Subtotal Exports: Alaska		133	1 301	9 552	93 346	71.58	71.73
Arizona	British Columbia	11 563	203 205	991 690	15 588 628	85.76	76.71
Subtotal Exports: Arizona		11 563	203 205	991 690	15 588 628	85.76	76.71
California	British Columbia	262 654	4 618 435	17 713 869	297 837 973	67.44	64.49
Subtotal Exports: California		262 654	4 618 435	17 713 869	297 837 973	67.44	64.49
Colorado	British Columbia	700	1 268	72 062	111 313	102.95	87.79
Subtotal Exports: Colorado		700	1 268	72 062	111 313	102.95	87.79
Idaho	British Columbia	6 696	100 404	435 851	7 686 031	65.09	76.55
Subtotal Exports: Idaho		6 696	100 404	435 851	7 686 031	65.09	76.55
Illinois	Ontario	18 638	66 366	453 378	2 916 117	24.33	43.94
Subtotal Exports: Illinois		18 638	66 366	453 378	2 916 117	24.33	43.94
Indiana	Alberta	0	1 006	0	53 750	0.00	53.43
	British Columbia	3 281	14 530	343 304	1 144 568	104.63	78.77
	Ontario	1 995	37 253	114 516	2 311 089	57.40	62.04
	Saskatchewan	0	1 382	0	80 840	0.00	58.49
Subtotal Exports: Indiana		5 276	54 171	457 820	3 590 247	86.77	66.28
Kansas	Ontario	0	300	0	13 750	0.00	45.83
Subtotal Exports: Kansas		0	300	0	13 750	0.00	45.83
Maine	New Brunswick	88 881	1 776 045	7 606 165	123 568 625	81.78	67.81
	Nova Scotia	335	30 634	29 590	1 637 042	88.33	53.44

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Maine	Quebec	0	149 753	0	15 123 946	0.00	100.99
Subtotal Exports: Maine		89 216	1 956 432	7 635 755	140 329 613	81.81	70.12
Massachusetts	Ontario	2 117	6 832	153 878	480 404	72.69	70.32
	Quebec	13	39 108	1 326	2 865 121	101.99	73.26
Subtotal Exports: Massachusetts		2 130	45 940	155 204	3 345 525	72.87	72.82
Michigan	Manitoba	22	58	1 361	2 799	61.86	48.26
	Ontario	192 585	1 726 246	8 861 577	97 904 254	46.01	56.72
Subtotal Exports: Michigan		192 607	1 726 304	8 862 938	97 907 053	46.02	56.71
Minnesota	Ontario	5 294	342 166	414 694	17 272 665	66.99	48.48
Subtotal Exports: Minnesota		5 294	342 166	414 694	17 272 665	66.99	48.48
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
	Ontario	0	588	0	31 843	0.00	54.15
	Saskatchewan	0	78	0	3 662	0.00	46.95
Subtotal Exports: Missouri		0	912	0	49 185	0.00	53.93
Montana	British Columbia	13 263	94 523	790 048	5 852 432	59.57	61.92
Subtotal Exports: Montana		13 263	94 523	790 048	5 852 432	59.57	61.92
ND/Minn	Manitoba	521 595	9 860 933	31 168 609	479 956 913	59.76	48.67
Subtotal Exports: ND/Minn		521 595	9 860 933	31 168 609	479 956 913	59.76	48.67
Nebraska	British Columbia	0	147	0	0	0.00	0.00
	Ontario	0	9 615	0	637 372	0.00	66.29
Subtotal Exports: Nebraska		0	9 762	0	637 372	0.00	65.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Nevada	British Columbia	3 690	343 517	317 551	28 067 630	86.06	81.71
Subtotal Exports: Nevada		3 690	343 517	317 551	28 067 630	86.06	81.71
New England	New Brunswick	0	98	0	5 557	0.00	56.70
	Ontario	0	201 111	0	10 461 581	0.00	52.02
	Quebec	627 213	6 897 117	55 257 546	582 852 131	85.38	79.31
Subtotal Exports: New England		627 213	7 098 326	55 257 546	593 319 269	85.38	78.54
New Mexico	British Columbia	4 953	36 836	439 442	3 026 512	88.72	82.16
	Saskatchewan	0	2 438	0	114 982	0.00	47.16
Subtotal Exports: New Mexico		4 953	39 274	439 442	3 141 494	88.72	79.99
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	2 800	134 845	344 767	7 883 578	123.13	58.46
	Ontario	814 528	7 496 738	53 797 808	395 154 258	65.44	52.19
	Quebec	208 052	6 815 050	18 619 487	486 945 262	84.99	66.77
Subtotal Exports: New York		1 025 380	14 446 788	72 762 062	889 992 316	69.56	59.13
North Dakota	Alberta	2 522	19 798	174 369	1 430 695	69.14	72.26
	Saskatchewan	10 139	382 282	1 223 606	22 213 806	120.68	58.11
Subtotal Exports: North Dakota		12 661	402 080	1 397 975	23 644 501	110.42	58.81
Ohio	Ontario	0	361 048	0	22 275 244	0.00	61.70
Subtotal Exports: Ohio		0	361 048	0	22 275 244	0.00	61.70
Oregon	Alberta	0	808	0	28 417	0.00	35.17
	British Columbia	178 424	1 440 369	11 868 459	96 763 545	66.52	67.18
Subtotal Exports: Oregon		178 424	1 441 177	11 868 459	96 791 962	66.52	67.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96
	British Columbia	0	891	0	84 381	0.00	94.70
	Ontario	61 457	156 506	2 895 414	9 354 191	47.11	59.77
	Saskatchewan	0	138	0	9 294	0.00	67.35
Subtotal Exports: Pennsylvania		61 457	157 589	2 895 414	9 450 132	47.11	59.97
Texas	British Columbia	0	40	0	2 838	0.00	70.95
	Ontario	23 350	81 625	772 963	4 947 797	33.10	60.62
Subtotal Exports: Texas		23 350	81 665	772 963	4 950 635	33.10	60.62
Utah	British Columbia	889	21 527	76 948	1 682 177	86.56	78.14
Subtotal Exports: Utah		889	21 527	76 948	1 682 177	86.56	78.14
Vermont	Ontario	0	2 640	0	134 449	0.00	50.93
	Quebec	191 741	2 199 576	12 625 993	155 435 870	33.39	34.28
Subtotal Exports: Vermont		191 741	2 202 216	12 625 993	155 570 319	33.39	34.30
Washington	Alberta	25 508	219 293	1 417 399	11 004 746	55.57	50.18
	British Columbia	563 413	3 402 162	34 231 833	180 233 546	60.76	52.98
Subtotal Exports: Washington		588 921	3 621 455	35 649 232	191 238 292	60.53	52.81
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		0	80	0	0	0.00	0.00
Wyoming	British Columbia	3 498	32 295	301 648	2 771 237	86.23	85.81
Subtotal Exports: Wyoming		3 498	32 295	301 648	2 771 237	86.23	85.81
Total Exports		3 851 942	49 331 458	263 526 702	3 096 083 371	65.88	59.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Arizona	British Columbia	9 671	144 689	338 098	5 044 646	34.96	34.87
Subtotal Imports: Arizona		9 671	144 689	338 098	5 044 646	34.96	34.87
California	British Columbia	9 331	76 240	556 014	4 025 544	59.59	52.80
Subtotal Imports: California		9 331	76 240	556 014	4 025 544	59.59	52.80
Colorado	British Columbia	0	1 679	0	64 240	0.00	38.26
Subtotal Imports: Colorado		0	1 679	0	64 240	0.00	38.26
Idaho	British Columbia	12 414	56 263	392 330	1 852 345	31.60	32.92
Subtotal Imports: Idaho		12 414	56 263	392 330	1 852 345	31.60	32.92
Illinois	Ontario	1 893	6 192	141 650	437 233	74.83	70.61
Subtotal Imports: Illinois		1 893	6 192	141 650	437 233	74.83	70.61
Indiana	Alberta	3 709	11 917	69 450	382 139	18.72	32.07
	British Columbia	716	5 899	22 553	147 340	31.50	24.98
	Manitoba	0	114	0	2 467	0.00	21.64
	Ontario	15 652	73 522	862 152	3 571 925	55.08	48.58
	Saskatchewan	0	3 147	0	105 198	0.00	33.43
Subtotal Imports: Indiana		20 077	94 599	954 154	4 209 069	47.52	44.49
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		0	9	0	0	0.00	0.00
Maine	New Brunswick	124 686	637 541	11 389 302	44 426 975	91.34	69.68
	Quebec	0	2 084	0	106 370	0.00	51.04
Subtotal Imports: Maine		124 686	639 625	11 389 302	44 533 345	91.34	69.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Massachusetts	Ontario	3 023	12 452	223 060	926 620	73.79	74.42
	Quebec	1	84	131	6 394	130.59	76.12
Subtotal Imports: Massachusetts		3 024	12 536	223 190	933 014	73.81	74.43
Michigan	Manitoba	0	371	0	20 413	0.00	55.02
	Ontario	470 005	2 887 447	26 008 498	137 949 505	55.34	47.78
Subtotal Imports: Michigan		470 005	2 887 818	26 008 498	137 969 918	55.34	47.78
Minnesota	Alberta	6 002	16 735	626 922	1 519 787	104.45	90.81
	Ontario	223 460	1 609 911	14 312 968	85 968 302	64.05	53.40
Subtotal Imports: Minnesota		229 462	1 626 646	14 939 890	87 488 089	65.11	53.78
Missouri	Ontario	0	300	0	6 401	0.00	21.34
Subtotal Imports: Missouri		0	300	0	6 401	0.00	21.34
Montana	British Columbia	8 387	148 774	376 682	6 318 897	44.91	42.47
Subtotal Imports: Montana		8 387	148 774	376 682	6 318 897	44.91	42.47
ND/Minn	Manitoba	15 427	527 281	412 446	26 235 208	26.74	49.76
Subtotal Imports: ND/Minn		15 427	527 281	412 446	26 235 208	26.74	49.76
Nebraska	British Columbia	0	611	0	8 059	0.00	13.19
Subtotal Imports: Nebraska		0	611	0	8 059	0.00	13.19
Nevada	British Columbia	3 913	43 112	134 516	1 466 079	34.38	34.01
Subtotal Imports: Nevada		3 913	43 112	134 516	1 466 079	34.38	34.01
New England	Quebec	0	1 202 946	0	64 770 739	0.00	53.83
Subtotal Imports: New England		0	1 202 946	0	64 770 739	0.00	53.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
New Mexico	British Columbia	4 754	61 555	130 087	1 823 451	27.36	29.62
Subtotal Imports: New Mexico		4 754	61 555	130 087	1 823 451	27.36	29.62
New York	Alberta	75	3 690	4 010	252 862	53.47	68.53
	New Brunswick	0	4 675	0	269 989	0.00	57.75
	Ontario	192 184	1 005 494	8 822 702	61 142 781	45.91	60.81
	Quebec	234 705	2 149 560	20 931 162	132 522 817	89.18	61.65
Subtotal Imports: New York		426 964	3 163 419	29 757 874	194 188 449	69.70	61.39
North Dakota	Alberta	4 070	62 615	172 882	3 401 837	42.48	54.33
	Saskatchewan	24 327	198 039	836 021	7 370 769	34.37	37.22
Subtotal Imports: North Dakota		28 397	260 654	1 008 903	10 772 607	35.53	41.33
Ohio	Ontario	0	55 197	0	3 240 076	0.00	58.70
Subtotal Imports: Ohio		0	55 197	0	3 240 076	0.00	58.70
Oregon	British Columbia	14 465	207 157	718 540	8 545 420	49.67	41.25
Subtotal Imports: Oregon		14 465	207 157	718 540	8 545 420	49.67	41.25
Pennsylvania	Alberta	0	211	0	3 502	0.00	16.60
	British Columbia	25	824	1 135	34 596	45.41	41.99
	Nova Scotia	11 105	62 917	1 240 137	5 343 591	111.67	84.93
	Ontario	6 024	27 991	334 009	1 612 635	55.45	57.61
	Quebec	8	3 569	528	101 028	66.06	28.31
	Saskatchewan	0	95	0	2 516	0.00	26.48
Subtotal Imports: Pennsylvania		17 162	95 607	1 575 810	7 097 867	91.82	74.24
South Dakota	British Columbia	0	35	0	882	0.00	25.20
Subtotal Imports: South Dakota		0	35	0	882	0.00	25.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC07	JAN07 - DEC07	DEC07	JAN07 - DEC07	DEC07	L12M
Texas	Ontario	22 687	111 310	1 804 955	8 351 156	79.56	75.03
Subtotal Imports: Texas		22 687	111 310	1 804 955	8 351 156	79.56	75.03
Utah	British Columbia	588	37 666	18 797	1 484 536	31.97	39.41
Subtotal Imports: Utah		588	37 666	18 797	1 484 536	31.97	39.41
Vermont	Ontario	0	1 013	0	83 552	0.00	82.48
	Quebec	0	511	0	44 016	0.00	86.14
Subtotal Imports: Vermont		0	1 524	0	127 568	0.00	83.71
Washington	Alberta	66 280	550 674	4 406 761	33 602 860	66.49	61.02
	British Columbia	426 105	6 330 248	26 512 599	334 118 184	62.22	52.78
Subtotal Imports: Washington		492 385	6 880 922	30 919 361	367 721 044	62.80	53.44
Wyoming	British Columbia	4 215	86 976	98 599	2 380 879	23.39	27.37
Subtotal Imports: Wyoming		4 215	86 976	98 599	2 380 879	23.39	27.37
Total Imports		1 919 907	18 431 342	121 899 696	991 096 760	63.49	53.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	DEC07		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Canadian Coal	383	31 298	81.75
Hydraulic	1 979 854	132 746 274	67.05
Imported Coal	9 535	621 368	65.16
Imported Oil	1 769	246 635	139.39
Natural Gas	408	24 405	59.76
Other	1 435 244	93 807 760	65.36
Total	3 427 194	227 477 740	66.37

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	68 248	3 554 548	52.08
		Subtotal	68 248	3 554 548	52.08
		Subtotal	68 248	3 554 548	52.08
Allete, Inc.	Other	Permit 261	4 944	343 772	69.53
		Subtotal	4 944	343 772	69.53
		Subtotal	4 944	343 772	69.53
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	133	9 552	71.58
		Treaty 0	27 331	0	0.00
		Subtotal	28 208	9 552	0.34
		Subtotal	28 208	9 552	0.34
Brookfield EMI	Hydraulic	Permit 303	0	510 217	0.00
		Subtotal	0	510 217	0.00
	Other	Permit 303	157 104	12 836 656	81.71
		Subtotal	157 104	12 836 656	81.71
		Subtotal	157 104	13 346 872	84.96
Bruce Power	Other	Permit 299	9 676	709 624	73.34
		Subtotal	9 676	709 624	73.34
		Subtotal	9 676	709 624	73.34

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	1 950	118 363	60.70
		Subtotal	1 950	118 363	60.70
	Subtotal		1 950	118 363	60.70
CITIGROUP	Other	Permit 308	8 816	810 826	91.97
		Subtotal	8 816	810 826	91.97
	Subtotal		8 816	810 826	91.97
Conectiv Energy	Other	Permit 212	2 191	90 330	41.23
		Subtotal	2 191	90 330	41.23
	Subtotal		2 191	90 330	41.23
DC Energy	Other	Permit 314	13	1 326	101.99
		Subtotal	13	1 326	101.99
	Subtotal		13	1 326	101.99
DTE Energy Trad	Other	Permit 206	38 380	1 801 310	46.93
		Subtotal	38 380	1 801 310	46.93
	Subtotal		38 380	1 801 310	46.93
Emera Energy	Other	Permit 216	27 567	2 616 723	94.92
		Permit 217	18 907	1 411 418	74.65
		Subtotal	46 474	4 028 140	86.68
	Subtotal		46 474	4 028 140	86.68

Footnotes:

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TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
ENMAX Energy Ma	Canadian Coal	Permit 278	294	18 912	64.33
		Subtotal	294	18 912	64.33
		Subtotal	294	18 912	64.33
Hydro-Quebec	Hydraulic	Licence 180	106 095	3 325 747	31.35
		Licence 181	17 808	558 225	31.35
		Licence 182	16 876	529 010	31.35
		Licence 183	26 926	844 046	31.35
		Licence 184	18 881	591 860	31.35
		Permit 64	680 508	59 564 768	87.53
		Permit 65	48 286	2 629 778	54.46
		Subtotal	915 380	68 043 434	74.33
Subtotal	915 380	68 043 434	74.33		
Integrys	Other	Permit 250	10 529	417 830	39.68
		Subtotal	10 529	417 830	39.68
		Subtotal	10 529	417 830	39.68
MAG Energy Sol.	Other	Permit 255	48 466	3 456 613	71.32
		Subtotal	48 466	3 456 613	71.32
		Subtotal	48 466	3 456 613	71.32
Manitoba Hydro	Hydraulic	Permit 144	16 414	1 220 816	74.38
		Permit 155	19 697	996 199	50.58
		Permit 224	164 141	8 443 649	51.44
		Permit 269	308 580	19 746 615	63.99

Footnotes:

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TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
		Subtotal	508 832	30 407 279	59.76
Manitoba Hydro	Imported Coal	Permit 144	287	21 325	74.38
		Permit 155	344	17 401	50.58
		Permit 224	2 867	147 490	51.44
		Permit 269	5 390	344 924	63.99
		Subtotal	8 888	531 140	59.76
	Natural Gas	Permit 144	13	980	74.37
		Permit 155	16	800	50.58
		Permit 224	132	6 777	51.44
		Permit 269	248	15 848	63.99
		Subtotal	408	24 405	59.76
	Other	Permit 144	86	6 398	74.38
		Permit 155	103	5 221	50.58
		Permit 224	860	44 249	51.44
		Permit 269	1 617	103 482	63.99
Subtotal		2 667	159 349	59.76	
	Subtotal		520 795	31 122 172	59.76
Merrill-Lynch	Other	Permit 227	2 850	212 429	74.54
		Subtotal	2 850	212 429	74.54
	Subtotal		2 850	212 429	74.54

Footnotes:

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TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Morgan Stanley	Other	Permit 180	5 639	364 522	64.64
		Subtotal	5 639	364 522	64.64
		Subtotal	5 639	364 522	64.64
NB Power Gen.	Canadian Coal	Permit 295	89	12 386	139.39
		Subtotal	89	12 386	139.39
	Imported Coal	Permit 295	647	90 229	139.39
		Subtotal	647	90 229	139.39
	Imported Oil	Permit 295	1 769	246 635	139.39
		Subtotal	1 769	246 635	139.39
	Other	Permit 295	2 845	396 630	139.39
		Subtotal	2 845	396 630	139.39
		Subtotal	5 351	745 879	139.39
		Subtotal	19	928	49.39
Ont Power Gen	Other	Permit 24	19	928	49.39
		Subtotal	19	928	49.39
		Subtotal	19	928	49.39
OPG/OETIC	Other	Permit 284	228 651	14 449 676	63.20
		Subtotal	228 651	14 449 676	63.20
		Subtotal	228 651	14 449 676	63.20
Powerex Corp.	Hydraulic	Permit 118	388 714	24 995 536	64.30
		Permit 119	36 850	2 630 745	71.39
		Subtotal	425 564	27 626 280	64.92

Footnotes:

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TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Powerex Corp.	Other	Permit 116	93 336	5 138 629	55.06
		Permit 118	525 416	33 785 910	64.30
		Subtotal	618 752	38 924 539	62.91
	Subtotal		1 044 316	66 550 819	63.73
Rainbow	Other	Permit 263	20 144	538 885	26.75
		Subtotal	20 144	538 885	26.75
	Subtotal		20 144	538 885	26.75
Saracen Merchan	Other	Permit 276	90 011	5 705 551	63.39
		Subtotal	90 011	5 705 551	63.39
	Subtotal		90 011	5 705 551	63.39
SIG-H LLC	Other	Permit 291	34 735	2 434 071	70.08
		Subtotal	34 735	2 434 071	70.08
	Subtotal		34 735	2 434 071	70.08
Silverhill	Other	Permit 279	28 165	2 244 953	79.71
		Subtotal	28 165	2 244 953	79.71
	Subtotal		28 165	2 244 953	79.71
Teck Cominco	Hydraulic	Permit 244	101 870	6 149 512	60.37
		Subtotal	101 870	6 149 512	60.37
	Subtotal		101 870	6 149 512	60.37

Footnotes:

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TABLE 5 Source of Production Report by Exporter

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Exporter	Fuel Type	Authorization	DEC07		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
TransCan ULC	Other	Permit 271	3 975	206 890	52.05
		Subtotal	3 975	206 890	52.05
	Subtotal		3 975	206 890	52.05
Total All Exporters			3 427 194	227 477 740	66.37

Footnotes:

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