

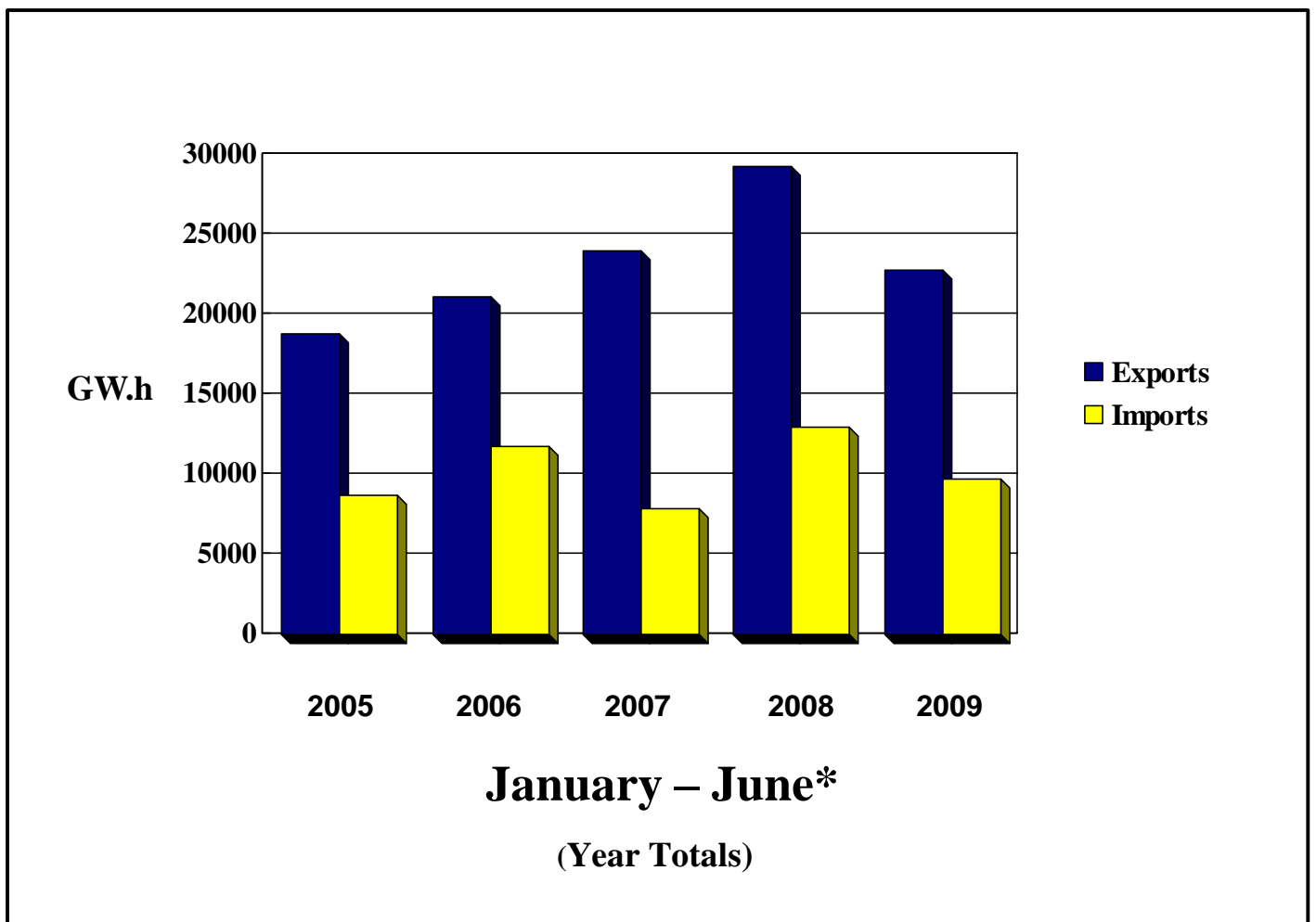


Electricity Exports and Imports

Monthly Statistics for

June 2009 [Revision 28 October 2009]*

Exports: 4702 GW.h
Imports: 1555 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2009

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Exports of Electric Energy	Firm	1 812 629	10 096 556	82 332 298	538 974 196	35.14	51.73
	Interruptible	2 889 379	12 664 593	104 078 468	646 655 827	35.84	61.98
	Non-Revenue/Inadvertant	- 359 125	-1 811 485	0	0	0.00	0.00
	Service	17 428	110 406	391 253	2 255 346	22.45	30.24
Total Exports		4 360 311	21 060 070	186 802 018	1 187 885 369	38.45	63.76
Total Sales - Firm and Interruptible		4 702 008	22 761 149	186 410 765	1 185 630 023	35.57	57.80
Imports of Electric Energy	Non-Revenue/Inadvertant	- 376 796	-2 756 016	0	0	0.00	0.00
	Purchase	1 555 276	9 732 633	37 123 366	371 867 400	23.87	48.22
	Service	0	51 418	0	372 180	0.00	3.30
Total Imports		1 178 479	7 028 035	37 123 366	372 239 579	31.50	68.49
Excess of Exports Over Imports		3 181 831	14 032 035	149 678 652	815 645 790		

Number of Export Licences: **6**

Number of Export Permits/Orders: **171**

177

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92
Enmax Marketing	Permit 278	I	0	3 852	0	138 519	0.00	42.13
EPCOR Merchant	Permit 186	I	3 417	48 226	82 084	1 693 366	24.02	40.49
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	1 441	53 274	24 177	1 696 693	16.78	38.58
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	55.46
TransCan ULC	Permit 271	I	346	19 361	9 384	715 307	27.12	42.86
Subtotal Firm and Interruptible Exports: Alberta			5 204	125 004	115 644	4 251 185	22.22	40.33
British Columbia								
BC H/TC	Permit 335	N	- 421 638	- 421 638	0	0	0.00	0.00
BC Hydro	Permit 127	N	0	-2 262 462	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00
	Permit 298	F	93	681	6 666	48 754	71.58	71.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
BC Hydro	Permit 337	N	720	1 464	0	0	0.00	0.00
	Treaty	N	24 531	197 473	0	0	0.00	0.00
Northpoint	Permit 282	I	75	562	5 199	29 125	69.32	59.55
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	68.52
	Permit 119	F	0	193 842	0	14 756 524	0.00	76.32
	Permit 336	F	55 690	112 271	3 316 807	6 897 214	59.56	61.43
		I	313 170	791 180	7 709 444	24 201 391	24.62	30.59
Teck Cominco	Permit 244	F	95 480	487 875	2 166 015	15 885 879	22.69	49.99
Subtotal Firm and Interruptible Exports: British Columbia			464 509	2 428 991	13 204 130	104 311 761	28.43	61.55
Manitoba								
Manitoba Hydro	Permit 33	F	86 711	133 928	2 357 030	2 986 535	27.18	30.08
	Permit 34	F	65 888	101 318	1 805 106	2 274 599	27.40	30.12
	Permit 35	F	7 200	59 374	308 462	1 355 402	42.84	40.57
	Permit 144	F	17 600	102 897	1 617 138	9 323 718	91.88	86.96
	Permit 155	F	16 078	108 492	758 261	6 682 065	47.16	60.16
	Permit 224	F	303 767	1 256 858	13 019 826	69 078 035	42.86	57.48
	Permit 259	F	461	4 631	35 204	291 267	76.32	65.61
	Permit 269	I	434 693	1 842 459	11 286 387	57 070 720	25.96	36.91
	N	0	9 972	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Manitoba Hydro	Permit 273	F	6	6	689	689	119.70	113.51
Subtotal Firm and Interruptible Exports: Manitoba			932 404	3 609 963	31 188 103	149 063 031	33.45	43.36
New Brunswick								
Brookfield EMI	Permit 303	F	1 400	12 317	41 723	571 175	29.80	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	73.03
	Permit 217	F	103 565	389 880	3 655 618	15 184 142	35.30	53.59
Fraser Inc.	Permit 225	F	20 760	141 990	2 037 688	13 233 953	98.15	84.85
NB Power	Permit 295	I	46 011	242 769	3 927 471	18 523 232	76.28	76.79
WPS Canada	Permit 321	F	3 014	28 071	141 251	1 221 275	46.87	45.89
Subtotal Firm and Interruptible Exports: New Brunswick			174 749	882 313	9 803 751	53 016 133	53.71	66.49
Nova Scotia								
NS Power Inc.	Permit 332	I	13 467	28 976	623 725	1 509 720	46.32	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			13 467	28 976	623 725	1 509 720	46.32	52.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Ontario								
2001 RBCP	Permit 315	F	46 949	568 590	1 148 953	24 633 996	24.47	48.16
Allete, Inc.	Permit 261	F	3 067	16 960	74 520	563 479	24.30	41.90
Brookfield EMI	Permit 303	F	85 539	623 206	2 716 890	26 091 202	31.76	50.32
Bruce Power	Permit 299	F	25 849	268 585	671 315	12 578 717	25.97	47.12
Cargill Trading	Permit 204	F	29 174	42 528	881 842	1 283 300	30.23	30.58
CITIGROUP	Permit 308	I	0	19 610	0	1 482 438	0.00	73.75
Constell ECG	Permit 138	I	434 407	1 269 607	12 721 279	40 491 820	29.28	38.42
Constell NE	Permit 265	I	1 615	12 263	38 162	237 239	23.63	19.35
D&W Subway	Permit 26	F	4	45	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	54 481	272 517	1 507 345	8 965 791	27.67	43.84
EPCOR Merchant	Permit 187	F	120 006	756 989	4 293 442	32 531 551	35.78	52.79
FB Energy	Permit 309	F	10 112	192 607	243 004	5 497 904	24.03	48.21
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28

Footnotes:

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Ind Elc Mark Op	Permit 22	N	37 262	477 821	0	0	0.00	0.00
Integritys	Permit 250	I	44 997	91 182	890 346	2 150 738	19.79	29.30
Lighthouse Ener	Permit 274	I	96	2 682	2 636	44 110	27.46	16.45
MAG Energy Sol.	Permit 255	I	42 882	348 875	1 371 676	16 681 099	31.99	54.39
Merrill-Lynch	Permit 227	F	17 527	108 979	381 377	2 746 786	21.76	27.41
NextEra Energy	Permit 330	F	7 723	7 723	280 649	280 649	36.34	36.34
Northpoint	Permit 282	I	62 637	160 713	2 025 889	6 088 303	32.34	48.92
Ont Power Gen	Permit 24	F	13	98	283	3 296	22.06	41.09
OPGI/OHIM	Permit 284	I	132 618	725 194	3 698 164	31 943 483	27.18	54.29
		S	17 428	70 403	391 253	2 255 346	22.45	47.60
Powerex Corp.	Permit 116 Permit 336	I	0	207 448	0	10 655 735	0.00	57.39
		I	25 618	69 337	863 622	2 437 031	33.71	35.15
Rainbow	Permit 263	I	5 574	16 964	120 272	633 944	21.58	47.88
Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	60.27
Saracen Power	Permit 326	I	19 519	25 142	674 191	825 589	34.54	32.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Sempra LLC	Permit 157	F	0	2 708	0	172 605	0.00	61.78
SESCO	Permit 249	F	711	3 512	20 290	123 551	28.54	52.31
Shell Energy NA	Permit 174	F	1 703	3 106	50 012	77 649	29.37	41.84
Silverhill	Permit 279	F	32 900	207 331	1 225 015	11 221 961	37.23	62.50
TransAlta Ener	Permit 168	F	114 758	1 371 213	3 097 322	61 354 561	26.99	53.01
Twin Cities CAN	Permit 323	F	100 385	280 297	2 225 846	9 596 159	22.17	37.49
Subtotal Firm and Interruptible Exports: Ontario			1 420 864	7 791 438	41 224 341	317 957 453	28.95	50.16
Quebec								
Brookfield EMI	Permit 303	F	149 127	940 797	6 868 883	54 932 080	38.61	64.34
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	69 513	245 864	1 895 427	8 045 033	27.27	32.72
Hydro-Quebec	Licence 180	F	88 460	584 466	7 230 798	48 564 641	35.64	36.83
	Licence 181	F	16 148	97 478	1 146 676	7 395 078	35.64	36.75
	Licence 182	F	13 473	89 805	994 220	6 739 591	35.64	36.83
	Licence 183	F	24 873	157 219	1 974 216	12 999 557	35.64	36.81
	Licence 184	F	15 218	100 910	1 280 856	8 606 326	35.64	36.82

Footnotes:

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Hydro-Quebec	Permit 20	F	228	824	19 396	67 771	85.07	83.20
	Permit 64	I	1 117 098	5 048 783	49 832 047	342 034 702	44.61	84.34
	Permit 65	F	6 975	17 443	10 836 239	34 090 359	42.31	73.45
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	87.63
	Permit 334	I	173 670	319 567	7 723 776	14 598 734	44.47	45.68
Powerex Corp.	Permit 336	I	0	4 300	0	102 885	0.00	23.93
Silverhill	Permit 279	F	0	187	0	16 851	0.00	113.90
Subtotal Firm and Interruptible Exports: Quebec			1 674 783	7 843 292	89 802 533	554 099 098	42.49	73.65
Saskatchewan								
Northpoint	Permit 282	I	16 028	51 173	448 538	1 421 642	27.98	59.37
Subtotal Firm and Interruptible Exports: Saskatchewan			16 028	51 173	448 538	1 421 642	27.98	59.37
Total Firm and Interruptible Exports:			4 702 008	22 761 149	186 410 765	1 185 630 023	35.57	57.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Alberta								
Candela Energy	-	P	310	1 409	18 079	88 620	58.32	79.89
Cargill Trading		P	2 721	19 954	134 209	1 183 819	49.32	102.57
CITIGROUP		P	100	3 246	5 405	204 460	54.05	74.75
Constell ECG		P	0	42	0	2 531	0.00	60.25
Enmax Marketing		P	315	17 938	6 519	489 074	20.70	42.36
EPCOR Merchant		P	175	2 720	2 394	138 667	13.68	64.92
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	28 502	229 435	765 206	7 955 475	26.85	43.75
Powerex Corp.		P	6	83	118	1 764	19.59	40.73
TransAlta Ener		P	7 551	30 220	141 600	923 226	18.75	46.42
TransCan ULC		P	6 829	25 435	140 011	1 113 312	20.50	62.13
Subtotal Purchased Imports: Alberta			46 509	333 641	1 213 541	12 307 612	26.09	51.37

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
British Columbia								
BC H/TC	-	N	- 418 270	- 418 270	0	0	0.00	0.00
BC Hydro		N	0	-1 972 085	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
FortisBC		P	25 469	96 179	325 661	1 869 500	12.79	19.16
Nexen Marketing		P	75	75	500	500	6.67	6.67
Powerex Corp.		P	1 065 055	5 804 601	22 027 299	185 757 060	20.68	42.95
Teck Cominco		P	17 184	50 152	137 953	1 453 254	8.03	37.00
Subtotal Purchased Imports: British Columbia			1 107 783	5 951 007	22 491 413	189 080 314	20.30	42.61
Manitoba								
Manitoba Hydro		N	5 604	9 522	0	0	0.00	0.00
		P	1 851	90 923	32 292	3 749 901	17.45	41.06
Subtotal Purchased Imports: Manitoba			1 851	90 923	32 292	3 749 901	17.45	41.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
New Brunswick								
Emera Energy	-	P	2 506	72 800	90 091	4 557 844	35.95	73.00
NB Power		P	63 939	379 585	2 851 927	21 292 437	44.60	57.58
WPS Canada		P	1 455	7 066	68 202	216 267	46.87	46.01
Subtotal Purchased Imports: New Brunswick			67 900	459 450	3 010 221	26 066 549	44.33	65.36
Nova Scotia								
NS Power Inc.		P	0	80 481	0	5 618 656	0.00	74.84
Subtotal Purchased Imports: Nova Scotia			0	80 481	0	5 618 656	0.00	74.84
Ontario								
2001 RBCP		P	483	5 460	23 426	185 419	48.50	63.70
Allete, Inc.		P	0	100	0	3 977	0.00	74.94
Brookfield EMI		P	1 020	14 165	32 316	494 683	31.68	43.79
Cargill Trading		P	431	228 188	10 802	13 762 107	25.06	55.39

Footnotes:

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Constell ECG	-	P	0	4 162	0	243 754	0.00	72.64
Constell NE		P	0	100	0	7 892	0.00	80.55
D&W Subway		P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	5 440	213 930	194 490	11 448 141	35.75	49.66
EPCOR Merchant		P	69 460	403 224	2 265 136	15 550 402	32.61	46.59
FB Energy		P	0	35 296	0	1 094 922	0.00	68.63
Ind Elc Mark Op		N	35 870	- 375 183	0	0	0.00	0.00
Integritys		P	0	13 211	0	688 765	0.00	55.23
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	21 737	76 526	781 529	2 915 506	35.95	51.98
Manitoba Hydro		P	37 214	538 062	927 849	19 183 317	24.93	42.44
Merrill-Lynch		P	0	5 285	0	176 517	0.00	44.27
NextEra Energy		P	1 609	1 609	58 380	58 380	36.28	36.28
Northpoint		P	17 222	41 079	756 251	1 167 312	43.91	39.98

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
OPGI/OHIM	-	P	4 461	196 769	98 100	8 160 656	21.99	38.23
		S	0	11 415	0	372 180	0.00	31.48
Powerex Corp.		P	28 311	69 453	973 237	2 704 411	34.38	51.16
Rainbow		P	0	1 560	0	60 000	0.00	49.13
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	10 216	21 031	378 333	770 511	37.03	36.64
Sempra LLC		P	0	247	0	6 162	0.00	42.54
SESCO		P	543	1 093	24 993	67 636	46.03	80.73
Shell Energy NA		P	0	75	0	7 012	0.00	93.49
Silverhill		P	11 255	30 044	312 401	1 152 910	27.76	62.46
TransAlta Ener		P	7 471	33 171	241 865	1 108 734	32.37	68.44
Subtotal Purchased Imports: Ontario			216 874	1 951 389	7 079 110	82 099 532	32.64	51.36
Quebec								
Brookfield EMI		P	0	192	0	11 978	0.00	80.61

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
DC Energy	-	P	0	12	0	153	0.00	12.75
Emera Energy		P	876	1 561	13 118	40 668	14.98	26.05
Hydro-Quebec		P	38 998	551 906	720 758	41 330 377	18.48	63.12
MEHQ		P	56 551	61 760	2 175 001	2 367 551	38.46	43.33
Powerex Corp.		P	1	22 921	23	1 642 680	22.54	69.80
Silverhill		P	0	197	0	17 998	0.00	106.03
Subtotal Purchased Imports: Quebec			96 426	638 549	2 908 900	45 411 405	30.17	62.20
Saskatchewan								
Northpoint		P	17 933	227 101	387 890	7 529 361	21.63	39.59
TransAlta Ener		P	0	91	0	4 070	0.00	87.01
Subtotal Purchased Imports: Saskatchewan			17 933	227 192	387 890	7 533 431	21.63	39.64
Total Purchased Imports:			1 555 276	9 732 633	37 123 366	371 867 400	23.87	48.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Alaska	British Columbia	93	681	6 666	48 754	71.58	71.72
Subtotal Exports: Alaska		93	681	6 666	48 754	71.58	71.72
Arizona	British Columbia	1 613	29 753	86 712	1 769 155	53.76	74.97
Subtotal Exports: Arizona		1 613	29 753	86 712	1 769 155	53.76	74.97
California	British Columbia	252 519	1 185 884	9 219 054	55 660 629	36.51	67.33
Subtotal Exports: California		252 519	1 185 884	9 219 054	55 660 629	36.51	67.33
Idaho	British Columbia	551	4 077	28 845	184 205	52.35	64.14
Subtotal Exports: Idaho		551	4 077	28 845	184 205	52.35	64.14
Illinois	Ontario	0	9 468	0	435 207	0.00	52.85
Subtotal Exports: Illinois		0	9 468	0	435 207	0.00	52.85
Indiana	Alberta	0	176	0	6 816	0.00	55.46
	British Columbia	473	1 715	22 735	90 724	48.07	85.46
	Ontario	0	2 948	0	131 459	0.00	74.65
Subtotal Exports: Indiana		473	4 839	22 735	228 999	48.07	76.88
Maine	New Brunswick	173 349	869 996	9 762 028	52 444 959	53.90	66.65
	Nova Scotia	13 467	28 976	623 725	1 509 720	46.32	52.10
Subtotal Exports: Maine		186 816	898 972	10 385 753	53 954 679	53.36	66.39
Massachusetts	Ontario	0	2 258	0	156 408	0.00	75.02
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		0	2 270	0	156 963	0.00	74.98
Michigan	Ontario	861 195	3 753 779	24 131 346	136 526 162	28.02	43.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Michigan	Quebec	5 724	7 640	323 961	437 147	56.60	91.79
Subtotal Exports: Michigan		866 919	3 761 419	24 455 307	136 963 310	28.21	44.69
Minnesota	Ontario	30 135	105 901	885 436	3 611 486	26.29	38.11
Subtotal Exports: Minnesota		30 135	105 901	885 436	3 611 486	26.29	38.11
Missouri	Ontario	55 186	402 688	1 739 216	14 926 644	31.52	40.29
Subtotal Exports: Missouri		55 186	402 688	1 739 216	14 926 644	31.52	40.29
Montana	British Columbia	25 849	77 597	591 450	2 204 443	22.88	51.40
Subtotal Exports: Montana		25 849	77 597	591 450	2 204 443	22.88	51.40
ND/Minn	Manitoba	932 404	3 609 963	31 188 103	149 063 031	33.45	43.36
Subtotal Exports: ND/Minn		932 404	3 609 963	31 188 103	149 063 031	33.45	43.36
Nevada	British Columbia	2 786	22 823	116 309	1 049 456	41.75	80.76
Subtotal Exports: Nevada		2 786	22 823	116 309	1 049 456	41.75	80.76
New England	New Brunswick	1 400	12 317	41 723	571 175	29.80	46.37
	Ontario	43 481	151 314	1 346 706	7 717 014	30.97	55.19
	Quebec	964 793	4 243 648	52 361 568	300 802 005	47.47	79.60
Subtotal Exports: New England		1 009 674	4 407 279	53 749 996	309 090 193	46.74	78.90
New Mexico	British Columbia	324	13 964	15 028	742 636	46.38	76.79
Subtotal Exports: New Mexico		324	13 964	15 028	742 636	46.38	76.79
New York	Alberta	0	100	0	199	0.00	1.99
	Ontario	363 708	2 750 422	10 744 144	128 633 218	29.54	56.77
	Quebec	538 839	2 549 608	24 230 733	167 762 847	35.52	79.65
Subtotal Exports: New York		902 547	5 300 130	34 974 877	296 396 264	33.11	66.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
North Dakota	Alberta	1 441	43 990	24 177	1 337 478	16.78	31.88
	Saskatchewan	16 028	51 173	448 538	1 421 642	27.98	59.37
Subtotal Exports: North Dakota		17 469	95 163	472 715	2 759 120	27.06	51.00
Ohio	Ontario	96	2 682	2 636	44 110	27.46	16.45
Subtotal Exports: Ohio		96	2 682	2 636	44 110	27.46	16.45
Oregon	British Columbia	2 863	100 324	18 701	5 758 855	6.53	73.12
Subtotal Exports: Oregon		2 863	100 324	18 701	5 758 855	6.53	73.12
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	56 951	417 371	2 131 853	20 277 840	37.43	57.11
Subtotal Exports: Pennsylvania		56 951	417 794	2 131 853	20 295 352	37.43	57.10
Texas	Ontario	10 112	192 607	243 004	5 497 904	24.03	48.21
Subtotal Exports: Texas		10 112	192 607	243 004	5 497 904	24.03	48.21
Utah	British Columbia	1 363	4 167	52 471	201 087	38.50	78.72
Subtotal Exports: Utah		1 363	4 167	52 471	201 087	38.50	78.72
Vermont	Quebec	165 427	1 042 384	12 886 271	85 096 544	35.65	36.98
Subtotal Exports: Vermont		165 427	1 042 384	12 886 271	85 096 544	35.65	36.98
Washington	Alberta	3 763	80 738	91 468	2 906 692	24.31	43.09
	British Columbia	175 886	983 816	3 031 105	36 367 048	17.23	52.00
Subtotal Exports: Washington		179 649	1 064 554	3 122 573	39 273 739	17.38	51.55
Wyoming	British Columbia	189	3 766	15 054	217 259	79.65	96.53
Subtotal Exports: Wyoming		189	3 766	15 054	217 259	79.65	96.53
Total Exports		4 702 008	22 761 149	186 410 765	1 185 630 023	35.57	57.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Arizona	British Columbia	2 216	95 978	36 294	2 530 417	16.38	33.22
Subtotal Imports: Arizona		2 216	95 978	36 294	2 530 417	16.38	33.22
California	British Columbia	112	147 898	7 123	4 214 036	63.60	44.92
Subtotal Imports: California		112	147 898	7 123	4 214 036	63.60	44.92
Idaho	British Columbia	105	21 580	1 183	561 486	11.27	30.80
Subtotal Imports: Idaho		105	21 580	1 183	561 486	11.27	30.80
Illinois	Ontario	0	1 560	0	60 000	0.00	49.13
Subtotal Imports: Illinois		0	1 560	0	60 000	0.00	49.13
Indiana	Alberta	6	83	118	1 764	19.59	40.73
	British Columbia	1 593	3 492	31 314	66 108	19.66	18.05
	Ontario	0	8 148	0	310 537	0.00	52.69
	Saskatchewan	0	91	0	4 070	0.00	87.01
Subtotal Imports: Indiana		1 599	11 814	31 431	382 479	19.66	48.58
Maine	New Brunswick	67 900	459 450	3 010 221	26 066 549	44.33	65.36
Subtotal Imports: Maine		67 900	459 450	3 010 221	26 066 549	44.33	65.36
Massachusetts	Ontario	5 758	9 595	256 678	443 107	44.58	52.36
Subtotal Imports: Massachusetts		5 758	9 595	256 678	443 107	44.58	52.36
Michigan	Ontario	98 442	1 271 673	3 035 765	51 512 415	30.84	45.46
	Quebec	0	1 679	0	58 439	0.00	47.06
Subtotal Imports: Michigan		98 442	1 273 352	3 035 765	51 570 854	30.84	45.46
Minnesota	Alberta	2 721	19 954	134 209	1 183 819	49.32	102.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
Minnesota	Ontario	431	246 903	10 802	13 992 494	25.06	55.28
Subtotal Imports: Minnesota		3 152	266 857	145 012	15 176 314	46.01	58.42
Missouri	Ontario	0	10 486	0	411 821	0.00	43.45
Subtotal Imports: Missouri		0	10 486	0	411 821	0.00	43.45
Montana	British Columbia	35 841	231 326	551 314	6 333 590	15.38	37.87
Subtotal Imports: Montana		35 841	231 326	551 314	6 333 590	15.38	37.87
ND/Minn	Manitoba	1 851	90 923	32 292	3 749 901	17.45	41.06
Subtotal Imports: ND/Minn		1 851	90 923	32 292	3 749 901	17.45	41.06
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		0	13	0	0	0.00	0.00
Nevada	British Columbia	562	40 238	6 093	810 761	10.84	27.48
Subtotal Imports: Nevada		562	40 238	6 093	810 761	10.84	27.48
New England	Quebec	52 796	96 410	2 012 336	6 205 806	38.12	58.38
Subtotal Imports: New England		52 796	96 410	2 012 336	6 205 806	38.12	58.38
New Mexico	British Columbia	1 254	50 514	20 367	1 088 887	16.24	26.06
Subtotal Imports: New Mexico		1 254	50 514	20 367	1 088 887	16.24	26.06
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	99 234	283 281	3 332 755	11 486 112	33.58	61.58
	Quebec	43 598	540 399	895 894	39 143 411	20.55	63.08
Subtotal Imports: New York		142 832	826 839	4 228 649	50 836 186	29.61	62.42
North Dakota	Alberta	13 089	120 424	379 344	3 722 238	28.98	35.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN09	JAN09 - JUN09	JUN09	JAN09 - JUN09	JUN09	L12M
North Dakota	Saskatchewan	17 933	226 441	387 890	7 508 954	21.63	39.60
Subtotal Imports: North Dakota		31 022	346 865	767 234	11 231 193	24.73	38.25
Oregon	British Columbia	123 696	332 622	1 749 549	7 221 899	14.14	27.62
Subtotal Imports: Oregon		123 696	332 622	1 749 549	7 221 899	14.14	27.62
Pennsylvania	British Columbia	0	493	0	12 838	0.00	-1.50
	Nova Scotia	0	80 481	0	5 618 656	0.00	74.84
	Ontario	12 764	83 931	427 674	2 760 197	33.51	40.23
Subtotal Imports: Pennsylvania		12 764	164 905	427 674	8 391 690	33.51	62.70
Texas	Ontario	0	35 296	0	1 094 922	0.00	68.63
Subtotal Imports: Texas		0	35 296	0	1 094 922	0.00	68.63
Utah	British Columbia	204	29 048	5 353	1 217 024	26.24	46.35
Subtotal Imports: Utah		204	29 048	5 353	1 217 024	26.24	46.35
Vermont	Ontario	245	516	15 435	27 927	63.00	64.42
	Quebec	32	61	669	3 749	20.92	123.00
Subtotal Imports: Vermont		277	577	16 104	31 677	58.14	78.09
Washington	Alberta	30 693	190 021	699 870	7 193 126	22.80	53.02
	British Columbia	940 697	4 979 456	20 063 202	164 696 093	21.33	44.33
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		971 390	5 170 137	20 763 072	171 909 625	21.37	44.71
Wyoming	British Columbia	1 503	18 349	19 621	327 178	13.05	22.84
Subtotal Imports: Wyoming		1 503	18 349	19 621	327 178	13.05	22.84
Total Imports		1 555 276	9 732 633	37 123 366	371 867 400	23.87	48.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	JUN09		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	1 223 724	42 121 781	34.42
Imported Coal	6 390	545 419	85.36
Natural Gas	147	4 918	33.43
Other	1 140 566	34 777 887	30.49
Total	2 370 826	77 450 006	32.67

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	46 949	1 148 953	24.47
		Subtotal	46 949	1 148 953	24.47
	Subtotal		46 949	1 148 953	24.47
Allete, Inc.	Other	Permit 261	3 067	74 520	24.29
		Subtotal	3 067	74 520	24.29
	Subtotal		3 067	74 520	24.29
BC Hydro	Hydraulic	Permit 298	93	6 666	71.58
		Permit 337	25 251	0	0.00
	Subtotal	25 344	6 666	0.26	
	Subtotal		25 344	6 666	0.26
Brookfield EMI	Hydraulic	Permit 303	113 040	5 364 942	47.46
		Subtotal	113 040	5 364 942	47.46
	Other	Permit 303	123 026	4 262 554	34.65
		Subtotal	123 026	4 262 554	34.65
Subtotal		236 066	9 627 495	40.78	
Bruce Power	Other	Permit 299	25 849	671 315	25.97
		Subtotal	25 849	671 315	25.97
	Subtotal		25 849	671 315	25.97
Cargill Trading	Other	Permit 204	29 174	881 842	30.23
		Subtotal	29 174	881 842	30.23
	Subtotal		29 174	881 842	30.23

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
DTE Energy Trad	Other	Permit 206	54 481	1 507 345	27.67
		Subtotal	54 481	1 507 345	27.67
	Subtotal		54 481	1 507 345	27.67
Emera Energy	Other	Permit 217	173 078	5 551 045	32.07
		Subtotal	173 078	5 551 045	32.07
	Subtotal		173 078	5 551 045	32.07
Integrus	Other	Permit 250	44 997	890 346	19.79
		Subtotal	44 997	890 346	19.79
	Subtotal		44 997	890 346	19.79
Lighthouse Ener	Other	Permit 274	96	2 636	27.46
		Subtotal	96	2 636	27.46
	Subtotal		96	2 636	27.46
MAG Energy Sol.	Other	Permit 255	42 882	1 371 676	31.99
		Subtotal	42 882	1 371 676	31.99
	Subtotal		42 882	1 371 676	31.99
Manitoba Hydro	Hydraulic	Permit 33	86 638	2 355 054	27.18
		Permit 34	65 833	1 803 593	27.40
		Permit 35	7 194	308 204	42.84
		Permit 144	17 585	1 615 783	91.88
		Permit 155	16 065	757 625	47.16
		Permit 224	303 512	13 008 914	42.86
		Permit 269	434 329	11 276 928	25.96

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
		Subtotal	931 156	31 126 101	33.43
Manitoba Hydro	Natural Gas	Permit 33	14	372	27.18
		Permit 34	10	285	27.40
		Permit 35	1	49	42.83
		Permit 144	3	255	91.87
		Permit 155	3	120	47.17
		Permit 224	48	2 055	42.86
		Permit 269	69	1 782	25.96
		Subtotal	147	4 918	33.43
	Other	Permit 33	59	1 603	27.18
		Permit 34	45	1 228	27.40
		Permit 35	5	210	42.84
		Permit 144	12	1 100	91.88
		Permit 155	11	516	47.16
		Permit 224	207	8 857	42.86
		Subtotal	634	21 191	33.43
	Subtotal		931 937	31 152 210	33.43
Merrill-Lynch	Other	Permit 227	17 527	381 377	21.76
		Subtotal	17 527	381 377	21.76
	Subtotal		17 527	381 377	21.76

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
NB Power Gen.	Imported Coal	Permit 295	6 390	545 419	85.36
		Subtotal	6 390	545 419	85.36
	Other	Permit 295	39 621	3 382 053	85.36
		Subtotal	39 621	3 382 053	85.36
	Subtotal		46 011	3 927 471	85.36
NextEra Energy	Other	Permit 330	7 723	280 649	36.34
		Subtotal	7 723	280 649	36.34
		Subtotal	7 723	280 649	36.34
Ont Power Gen	Other	Permit 24	13	283	22.05
		Subtotal	13	283	22.05
		Subtotal	13	283	22.05
OPG/OETIC	Other	Permit 284	132 618	3 698 164	27.89
		Subtotal	132 618	3 698 164	27.89
		Subtotal	132 618	3 698 164	27.89
Powerex Corp.	Hydraulic	Permit 336	55 690	3 316 807	59.56
		Subtotal	55 690	3 316 807	59.56
	Other	Permit 336	338 788	8 573 065	25.31
		Subtotal	338 788	8 573 065	25.31
	Subtotal	394 478	11 889 872	30.14	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN09		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Rainbow	Other	Permit 263	5 574	120 272	21.58
		Subtotal	5 574	120 272	21.58
	Subtotal		5 574	120 272	21.58
Saracen Power	Other	Permit 326	19 519	674 191	34.54
		Subtotal	19 519	674 191	34.54
	Subtotal		19 519	674 191	34.54
Shell Energy NA	Other	Permit 174	1 703	50 012	29.37
		Subtotal	1 703	50 012	29.37
	Subtotal		1 703	50 012	29.37
Silverhill	Other	Permit 279	32 900	1 225 016	37.23
		Subtotal	32 900	1 225 016	37.23
	Subtotal		32 900	1 225 016	37.23
Teck Cominco	Hydraulic	Permit 244	95 480	2 166 015	22.69
		Subtotal	95 480	2 166 015	22.69
	Subtotal		95 480	2 166 015	22.69
TransCan Energy	Other	Permit 271	346	9 384	27.12
		Subtotal	346	9 384	27.12
	Subtotal		346	9 384	27.12
WPS Canada	Hydraulic	Permit 321	3 014	141 251	46.87
		Subtotal	3 014	141 251	46.87
	Subtotal		3 014	141 251	46.87

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Total All Exporters

2 370 826

77 450 006

32.67