

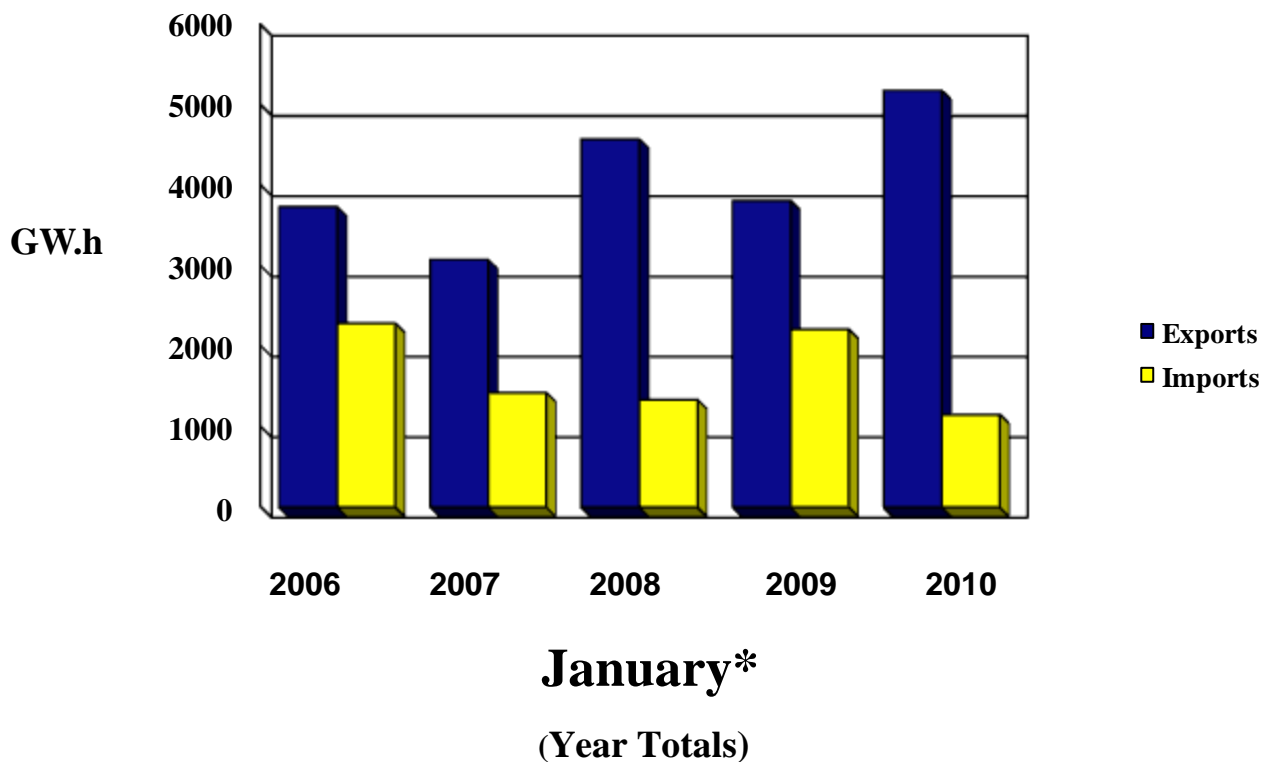


Electricity Exports and Imports

Monthly Statistics for

January 2010 [Revision 29 July 2010]*

Exports: 5190 GW.h
Imports: 1155 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2010

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Exports of Electric Energy	Firm	1 223 243	1 223 243	70 404 094	70 404 094	50.69	42.34
	Interruptible	3 966 888	3 966 888	198 082 885	198 082 885	49.91	42.78
	Non-Revenue	40 438	40 438	0	0	0.00	0.00
	Service	9 288	9 288	320 681	320 681	34.53	28.55
	Inadvertent	147 552	147 552	0	0	0.00	0.00
Total Exports		5 387 410	5 387 410	268 807 661	268 807 661	48.32	41.83
Total Sales - Firm and Interruptible		5 190 132	5 190 132	268 486 980	268 486 980	50.09	42.63
Imports of Electric Energy	Non-Revenue	24 576	24 576	0	0	0.00	0.00
	Purchase	1 154 830	1 154 830	54 422 917	54 422 917	47.13	35.88
	Service	25 828	25 828	972 437	972 437	37.65	34.84
	Inadvertent	149 000	149 000	0	0	0.00	0.00
Total Imports		1 354 234	1 354 234	55 395 354	55 395 354	40.91	33.12
Excess of Exports Over Imports		4 033 176	4 033 176	213 412 307	213 412 307		
Number of Export Licences:		6					
Number of Export Permits/Orders:		167					
		173					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- V - Inadvertent

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M	
Alberta									
Cargill Trading	Permit 204	F	12	12	161	161	13.43	15.89	
Enmax Marketing	Permit 278	I	486	486	17 200	17 200	35.39	38.38	
Northpoint	Permit 282	I	1 168	1 168	72 053	72 053	61.69	32.29	
Powerex Corp.	Permit 336	I	203	203	14 787	14 787	72.84	72.84	
TransCan Energy	Permit 271	I	2 395	2 395	86 622	86 622	36.17	33.55	
Subtotal Firm and Interruptible Exports: Alberta			4 264	4 264	190 824	190 824	44.75	32.99	
British Columbia									
BC H/TC	Permit 335	V	-1 505	-1 505	0	0	0.00	0.00	
BC Hydro	Permit 298	F	137	137	9 792	9 792	71.58	71.72	
	Permit 337	N	952	952	0	0	0.00	0.00	
	Treaty	N	39 486	39 486	0	0	0.00	0.00	
Northpoint	Permit 282	I	357	357	15 574	15 574	43.62	45.04	
Powerex Corp.	Permit 336	F	50 740	50 740	3 429 534	3 429 534	67.59	65.39	
		I	858 130	858 130	44 506 023	44 506 023	51.86	45.58	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Teck Metals	Permit 244	F	69 267	69 267	3 172 574	3 172 574	45.80	43.25
Subtotal Firm and Interruptible Exports: British Columbia			978 630	978 630	51 133 497	51 133 497	52.25	47.15
Manitoba								
Manitoba Hydro	Permit 144	F	16 800	16 800	1 420 784	1 420 784	84.57	87.16
	Permit 155	F	10 080	10 080	576 381	576 381	57.18	55.98
	Permit 224	F	157 869	157 869	9 449 930	9 449 930	59.86	49.74
	Permit 269	I	294 690	294 690	12 031 863	12 031 863	40.83	24.97
	Permit 345	F	1 004	1 004	61 779	61 779	61.52	66.37
Subtotal Firm and Interruptible Exports: Manitoba			480 443	480 443	23 540 737	23 540 737	49.00	35.34
New Brunswick								
Fraser Inc.	Permit 225	F	23 100	23 100	2 177 924	2 177 924	94.28	95.52
NB Power	Permit 295	I	85 842	85 842	6 054 195	6 054 195	70.53	75.45
WPS Canada	Permit 321	F	6 522	6 522	377 767	377 767	57.93	53.31
Subtotal Firm and Interruptible Exports: New Brunswick			115 463	115 463	8 609 886	8 609 886	74.57	80.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Ontario								
2001 RBCP	Permit 315	F	54 628	54 628	2 163 226	2 163 226	39.60	32.27
Allete, Inc.	Permit 261	F	386	386	14 803	14 803	38.35	27.77
Brookfield EMI	Permit 303	F	147 159	147 159	8 230 570	8 230 570	55.93	37.04
Bruce Power	Permit 299	F	10 219	10 219	462 455	462 455	45.25	34.40
Cargill Trading	Permit 204	F	48 953	48 953	2 096 209	2 096 209	42.82	30.68
Conectiv Energy	Permit 212	I	13	13	701	701	53.92	53.92
Constell ECG	Permit 344	I	357 074	357 074	13 053 851	13 053 851	36.56	22.89
Constell NE	Permit 265	I	10 072	10 072	368 544	368 544	36.59	28.67
CP E. M. Inc.	Permit 187	F	42 809	42 809	2 473 276	2 473 276	57.77	56.20
D&W Subway	Permit 26	F	4	4	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	32 100	32 100	1 706 403	1 706 403	53.16	32.28
Endure Energy	Permit 343	I	11 160	11 160	451 795	451 795	40.48	39.26
FB Energy	Permit 309	F	19 904	19 904	734 495	734 495	36.90	27.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Ind Elc Mark Op	Permit 22	V	149 057	149 057	0	0	0.00	0.00
Integrys	Permit 340	I	500	500	26 676	26 676	53.35	24.33
J.P. Morgan	Permit 317	F	1 244	1 244	83 881	83 881	67.43	67.31
MAG Energy Sol.	Permit 255	I	113 191	113 191	5 773 487	5 773 487	51.01	38.46
Merrill-Lynch	Permit 227	F	7 893	7 893	391 427	391 427	49.59	27.40
NextEra Energy	Permit 330	F	175	175	11 858	11 858	67.76	29.71
Northpoint	Permit 282	I	34 597	34 597	1 713 592	1 713 592	49.53	33.29
Ont Power Gen	Permit 24	F	20	20	767	767	37.61	28.51
OPGI/OHIM	Permit 284	I	129 624	129 624	6 581 721	6 581 721	50.05	33.19
		S	9 288	9 288	320 681	320 681	34.53	28.55
Powerex Corp.	Permit 336	I	57 036	57 036	2 615 044	2 615 044	45.85	34.63
Rainbow	Permit 263	I	2 546	2 546	102 297	102 297	40.18	25.04
Royal Bank	Permit 328	F	10	10	394	394	39.40	39.40
Saracen Power	Permit 326	I	29 475	29 475	1 404 770	1 404 770	47.66	34.61
Sempra LLC	Permit 157	F	1 152	1 152	54 212	54 212	47.06	23.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Shell Energy NA	Permit 174	F	522	522	21 275	21 275	40.76	23.05
Silverhill	Permit 279	F	13 836	13 836	714 174	714 174	51.62	47.39
TransAlta Ener	Permit 168	F	176 925	176 925	7 449 119	7 449 119	42.10	34.75
Twin Cities CAN	Permit 323	F	7 713	7 713	408 069	408 069	52.91	35.34
Subtotal Firm and Interruptible Exports: Ontario			1 310 940	1 310 940	59 109 092	59 109 092	45.02	33.70
Quebec								
Brookfield EMI	Permit 303	F	109 545	109 545	7 893 008	7 893 008	64.82	44.63
Hydro-Quebec	Licence 180	F	120 073	120 073	7 430 634	7 430 634	33.45	35.74
	Licence 181	F	18 921	18 921	1 161 565	1 161 565	33.45	35.70
	Licence 182	F	18 651	18 651	1 099 661	1 099 661	33.45	35.72
	Licence 183	F	31 078	31 078	2 046 390	2 046 390	33.45	35.76
	Licence 184	F	20 871	20 871	1 381 694	1 381 694	33.45	35.73
	Permit 64	I	1 779 370	1 779 370	91 819 468	91 819 468	51.60	50.42
	Permit 65	F	2 922	2 922	1 697 900	1 697 900	68.90	78.91
MEHQ	Permit 334	I	196 557	196 557	11 273 507	11 273 507	57.35	44.63
Subtotal Firm and Interruptible Exports: Quebec			2 297 988	2 297 988	125 803 828	125 803 828	51.09	47.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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National Energy Board
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Saskatchewan								
Northpoint	Permit 282	I	2 403	2 403	99 116	99 116	41.25	41.11
Subtotal Firm and Interruptible Exports: Saskatchewan			2 403	2 403	99 116	99 116	41.25	41.11
Total Firm and Interruptible Exports:			5 190 132	5 190 132	268 486 980	268 486 980	50.09	42.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Alberta								
Cargill Trading	-	P	1 750	1 750	94 072	94 072	53.76	57.11
CITIGROUP		P	1 520	1 520	88 303	88 303	58.09	55.92
CP E. M. Inc.		P	26 357	26 357	1 382 210	1 382 210	52.44	52.29
Enmax Marketing		P	450	450	25 097	25 097	55.77	39.20
Northpoint		P	8 897	8 897	319 021	319 021	35.86	29.18
Powerex Corp.		P	4 442	4 442	64 676	64 676	14.56	15.92
TransAlta Ener		P	4 625	4 625	156 385	156 385	33.81	31.38
TransCan Energy		P	1 770	1 770	101 509	101 509	57.35	53.20
Subtotal Purchased Imports: Alberta			49 811	49 811	2 231 272	2 231 272	44.79	33.61
British Columbia								
BC H/TC		V	- 598	- 598	0	0	0.00	0.00
BC Hydro		N	24 576	24 576	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue
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- V - Inadvertent



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
FortisBC	-	P	4 038	4 038	160 722	160 722	39.80	21.11
Powerex Corp.		P	511 260	511 260	22 220 332	22 220 332	43.46	33.64
Teck Metals		P	5 000	5 000	218 351	218 351	43.67	34.48
Subtotal Purchased Imports: British Columbia			520 298	520 298	22 599 405	22 599 405	43.44	33.49
Manitoba								
Manitoba Hydro		P	78 020	78 020	1 928 233	1 928 233	24.71	27.77
		V	1 800	1 800	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			78 020	78 020	1 928 233	1 928 233	24.71	27.77
New Brunswick								
Emera Energy		P	18 804	18 804	1 172 782	1 172 782	62.37	51.07
NB Power		P	197 354	197 354	12 642 759	12 642 759	64.06	54.13
WPS Canada		P	365	365	21 166	21 166	57.93	53.11
Subtotal Purchased Imports: New Brunswick			216 523	216 523	13 836 708	13 836 708	63.90	53.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Nova Scotia								
NS Power Inc.	-	P	22 530	22 530	1 983 082	1 983 082	88.02	61.29
Subtotal Purchased Imports: Nova Scotia			22 530	22 530	1 983 082	1 983 082	88.02	61.29
Ontario								
2001 RBCP		P	810	810	30 361	30 361	37.48	28.02
Cargill Trading		P	6 062	6 062	199 910	199 910	32.98	43.98
CP E. M. Inc.		P	33 572	33 572	1 869 987	1 869 987	55.70	53.95
D&W Subway		P	1	1	0	0	0.00	0.00
DC Energy		P	4	4	168	168	42.04	41.19
DTE Energy Trad		P	34 800	34 800	1 229 838	1 229 838	35.34	40.61
FB Energy		P	300	300	19 418	19 418	64.73	24.18
Ind Elc Mark Op		V	147 798	147 798	0	0	0.00	0.00
MAG Energy Sol.		P	7 477	7 477	333 346	333 346	44.58	34.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Manitoba Hydro	-	P	70 017	70 017	2 362 662	2 362 662	33.74	28.81
Merrill-Lynch		P	35	35	2 953	2 953	84.37	33.41
NextEra Energy		P	200	200	10 505	10 505	52.53	32.65
Northpoint		P	913	913	29 557	29 557	32.37	25.98
OPGI/OHIM		P	23 931	23 931	685 955	685 955	28.66	27.27
		S	25 828	25 828	972 437	972 437	37.65	34.84
Powerex Corp.		P	8 038	8 038	382 120	382 120	47.54	34.85
Saracen Power		P	229	229	8 433	8 433	36.83	37.43
Sempra LLC		P	200	200	7 105	7 105	35.53	39.48
Silverhill		P	8 431	8 431	399 652	399 652	47.40	40.36
TransAlta Ener		P	458	458	18 524	18 524	40.45	26.71
Twin Cities CAN		P	3 643	3 643	190 390	190 390	52.26	46.69
Subtotal Purchased Imports: Ontario			199 121	199 121	7 780 885	7 780 885	39.08	32.21

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Emera Energy	-	P	5 288	5 288	187 587	187 587	35.47	36.44
Hydro-Quebec		P	19 578	19 578	1 365 510	1 365 510	69.75	38.71
MEHQ		P	16 386	16 386	1 136 806	1 136 806	69.38	45.52
Powerex Corp.		P	15	15	408	408	27.21	45.18
Subtotal Purchased Imports: Quebec			41 267	41 267	2 690 311	2 690 311	65.19	39.89
Saskatchewan								
Northpoint		P	27 147	27 147	1 371 321	1 371 321	50.52	29.38
Powerex Corp.		P	113	113	1 699	1 699	15.04	15.32
Subtotal Purchased Imports: Saskatchewan			27 260	27 260	1 373 020	1 373 020	50.37	29.37
Total Purchased Imports:			1 154 830	1 154 830	54 422 917	54 422 917	47.13	35.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- P - Purchase (Import)
- N - Non-Revenue
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National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
10/07/27

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Alaska	British Columbia	137	137	9 792	9 792	71.58	71.72
Subtotal Exports: Alaska		137	137	9 792	9 792	71.58	71.72
Arizona	British Columbia	10 492	10 492	676 822	676 822	64.51	57.55
Subtotal Exports: Arizona		10 492	10 492	676 822	676 822	64.51	57.55
California	British Columbia	353 289	353 289	20 271 286	20 271 286	57.38	50.66
Subtotal Exports: California		353 289	353 289	20 271 286	20 271 286	57.38	50.66
Idaho	British Columbia	417	417	25 766	25 766	61.79	114.75
Subtotal Exports: Idaho		417	417	25 766	25 766	61.79	114.75
Indiana	Alberta	203	203	14 787	14 787	72.84	72.84
	British Columbia	3 569	3 569	245 324	245 324	68.74	66.88
Subtotal Exports: Indiana		3 772	3 772	260 111	260 111	68.96	67.09
Maine	New Brunswick	115 463	115 463	8 609 886	8 609 886	74.57	80.08
	Quebec	116 971	116 971	7 363 312	7 363 312	62.95	46.60
Subtotal Exports: Maine		232 434	232 434	15 973 198	15 973 198	68.72	62.98
Massachusetts	Ontario	1 722	1 722	91 090	91 090	52.90	40.44
Subtotal Exports: Massachusetts		1 722	1 722	91 090	91 090	52.90	40.44
Michigan	Ontario	757 435	757 435	31 945 632	31 945 632	42.18	32.70
	Quebec	63 906	63 906	3 355 478	3 355 478	52.51	48.89
Subtotal Exports: Michigan		821 341	821 341	35 301 110	35 301 110	42.98	33.11
Minnesota	Ontario	20 782	20 782	872 600	872 600	37.46	25.39
Subtotal Exports: Minnesota		20 782	20 782	872 600	872 600	37.46	25.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Missouri	Ontario	338	338	15 602	15 602	46.16	31.90
Subtotal Exports: Missouri		338	338	15 602	15 602	46.16	31.90
Montana	British Columbia	38 324	38 324	1 802 684	1 802 684	47.04	39.28
Subtotal Exports: Montana		38 324	38 324	1 802 684	1 802 684	47.04	39.28
ND/Minn	Manitoba	480 443	480 443	23 540 737	23 540 737	49.00	35.34
Subtotal Exports: ND/Minn		480 443	480 443	23 540 737	23 540 737	49.00	35.34
Nevada	British Columbia	2 396	2 396	109 847	109 847	45.85	51.35
Subtotal Exports: Nevada		2 396	2 396	109 847	109 847	45.85	51.35
New England	Ontario	136 245	136 245	7 332 024	7 332 024	53.81	39.93
	Quebec	900 736	900 736	57 240 616	57 240 616	61.22	53.45
Subtotal Exports: New England		1 036 981	1 036 981	64 572 640	64 572 640	60.25	52.55
New Mexico	British Columbia	6 522	6 522	415 724	415 724	63.74	60.06
Subtotal Exports: New Mexico		6 522	6 522	415 724	415 724	63.74	60.06
New York	Ontario	342 248	342 248	16 176 123	16 176 123	47.26	34.98
	Quebec	1 003 859	1 003 859	44 523 138	44 523 138	44.16	44.08
Subtotal Exports: New York		1 346 107	1 346 107	60 699 261	60 699 261	44.95	40.84
North Dakota	Alberta	1 168	1 168	72 053	72 053	61.69	32.29
	Saskatchewan	2 403	2 403	99 116	99 116	41.25	41.11
Subtotal Exports: North Dakota		3 571	3 571	171 169	171 169	47.93	33.24
Oregon	British Columbia	66 694	66 694	3 513 787	3 513 787	52.69	49.76
Subtotal Exports: Oregon		66 694	66 694	3 513 787	3 513 787	52.69	49.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Pen/NJersey/Maryla	Ontario	7 731	7 731	434 875	434 875	56.25	56.25
Subtotal Exports:		7 731	7 731	434 875	434 875	56.25	56.25
Pen/NJersey/Maryland							
Pennsylvania	Ontario	24 485	24 485	1 501 957	1 501 957	61.34	41.22
Subtotal Exports: Pennsylvania		24 485	24 485	1 501 957	1 501 957	61.34	41.22
Texas	Ontario	19 904	19 904	734 495	734 495	36.90	27.18
Subtotal Exports: Texas		19 904	19 904	734 495	734 495	36.90	27.18
Utah	British Columbia	71	71	4 919	4 919	69.28	62.21
Subtotal Exports: Utah		71	71	4 919	4 919	69.28	62.21
Vermont	Ontario	50	50	4 694	4 694	93.88	47.45
	Quebec	212 516	212 516	13 321 285	13 321 285	33.93	36.20
Subtotal Exports: Vermont		212 566	212 566	13 325 979	13 325 979	33.95	36.21
Washington	Alberta	2 893	2 893	103 983	103 983	35.94	35.53
	British Columbia	495 678	495 678	23 986 980	23 986 980	48.39	43.47
Subtotal Exports: Washington		498 571	498 571	24 090 963	24 090 963	48.32	43.44
Wyoming	British Columbia	1 042	1 042	70 566	70 566	67.72	62.75
Subtotal Exports: Wyoming		1 042	1 042	70 566	70 566	67.72	62.75
Total Exports		5 190 132	5 190 132	268 486 980	268 486 980	50.09	42.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Arizona	British Columbia	21 669	21 669	606 331	606 331	27.98	25.13
Subtotal Imports: Arizona		21 669	21 669	606 331	606 331	27.98	25.13
California	Alberta	700	700	26 974	26 974	38.53	38.53
	British Columbia	1 305	1 305	27 313	27 313	20.93	5.67
Subtotal Imports: California		2 005	2 005	54 287	54 287	27.08	5.85
Colorado	British Columbia	211	211	4 190	4 190	19.86	19.86
Subtotal Imports: Colorado		211	211	4 190	4 190	19.86	19.86
Idaho	British Columbia	969	969	28 932	28 932	29.86	23.86
Subtotal Imports: Idaho		969	969	28 932	28 932	29.86	23.86
Indiana	Alberta	50	50	1 603	1 603	32.07	16.65
	British Columbia	119	119	2 541	2 541	21.35	15.14
	Ontario	510	510	20 629	20 629	40.45	25.21
Subtotal Imports: Indiana		679	679	24 774	24 774	36.49	18.33
Maine	New Brunswick	216 523	216 523	13 836 708	13 836 708	63.90	53.82
Subtotal Imports: Maine		216 523	216 523	13 836 708	13 836 708	63.90	53.82
Massachusetts	Ontario	3 652	3 652	227 694	227 694	62.35	48.70
Subtotal Imports: Massachusetts		3 652	3 652	227 694	227 694	62.35	48.70
Michigan	Ontario	141 485	141 485	4 941 065	4 941 065	34.92	30.04
Subtotal Imports: Michigan		141 485	141 485	4 941 065	4 941 065	34.92	30.04
Minnesota	Alberta	1 750	1 750	94 072	94 072	53.76	57.11
	Ontario	6 262	6 262	205 008	205 008	32.74	38.92
Subtotal Imports: Minnesota		8 012	8 012	299 080	299 080	37.33	42.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Montana	British Columbia	32 059	32 059	1 116 978	1 116 978	34.84	28.85
Subtotal Imports: Montana		32 059	32 059	1 116 978	1 116 978	34.84	28.85
ND/Minn	Manitoba	78 020	78 020	1 928 233	1 928 233	24.71	27.77
Subtotal Imports: ND/Minn		78 020	78 020	1 928 233	1 928 233	24.71	27.77
Nevada	British Columbia	3 205	3 205	117 775	117 775	36.75	32.79
Subtotal Imports: Nevada		3 205	3 205	117 775	117 775	36.75	32.79
New England	Quebec	16 038	16 038	1 117 282	1 117 282	69.66	46.36
Subtotal Imports: New England		16 038	16 038	1 117 282	1 117 282	69.66	46.36
New Mexico	British Columbia	6 153	6 153	172 731	172 731	28.07	19.46
Subtotal Imports: New Mexico		6 153	6 153	172 731	172 731	28.07	19.46
New York	Ontario	36 160	36 160	1 848 529	1 848 529	51.12	36.39
	Quebec	25 229	25 229	1 573 030	1 573 030	62.35	38.61
Subtotal Imports: New York		61 389	61 389	3 421 558	3 421 558	55.74	37.69
North Dakota	Alberta	7 210	7 210	226 074	226 074	31.36	24.72
	Saskatchewan	27 147	27 147	1 371 321	1 371 321	50.52	29.38
Subtotal Imports: North Dakota		34 357	34 357	1 597 395	1 597 395	46.49	27.20
Oregon	British Columbia	9 309	9 309	324 241	324 241	34.83	20.78
Subtotal Imports: Oregon		9 309	9 309	324 241	324 241	34.83	20.78
Pennsylvania	Alberta	4 392	4 392	63 073	63 073	14.36	14.59
	British Columbia	541	541	7 315	7 315	13.52	19.49
	Nova Scotia	22 530	22 530	1 983 082	1 983 082	88.02	61.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN10	JAN10 - JAN10	JAN10	JAN10 - JAN10	JAN10	L12M
Pennsylvania	Ontario	10 567	10 567	504 115	504 115	47.71	48.86
	Saskatchewan	113	113	1 699	1 699	15.04	15.32
Subtotal Imports: Pennsylvania		38 143	38 143	2 559 284	2 559 284	67.10	59.93
Texas	Ontario	300	300	19 418	19 418	64.73	24.18
Subtotal Imports: Texas		300	300	19 418	19 418	64.73	24.18
Utah	British Columbia	281	281	7 573	7 573	26.95	21.13
Subtotal Imports: Utah		281	281	7 573	7 573	26.95	21.13
Vermont	Ontario	185	185	14 427	14 427	77.98	56.01
Subtotal Imports: Vermont		185	185	14 427	14 427	77.98	56.01
Washington	Alberta	35 709	35 709	1 819 477	1 819 477	50.95	40.14
	British Columbia	441 819	441 819	20 131 124	20 131 124	45.56	35.47
Subtotal Imports: Washington		477 528	477 528	21 950 600	21 950 600	45.97	35.61
Wyoming	British Columbia	2 658	2 658	52 364	52 364	19.70	17.22
Subtotal Imports: Wyoming		2 658	2 658	52 364	52 364	19.70	17.22
Total Imports		1 154 830	1 154 830	54 422 917	54 422 917	47.13	35.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report Canadian Exports

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Fuel Type	JAN10		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	3 048 307	153 342 098	50.30
Imported Coal	13 612	960 054	70.53
Imported Oil	3 679	259 482	70.53
Natural Gas	180	8 939	49.66
Other	1 289 952	66 354 830	51.44
Total	4 355 730	220 925 402	50.72

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	54 628	2 163 226	39.60
		Subtotal	54 628	2 163 226	39.60
		Subtotal	54 628	2 163 226	39.60
Allete, Inc.	Other	Permit 261	386	14 803	38.35
		Subtotal	386	14 803	38.35
		Subtotal	386	14 803	38.35
BC Hydro	Hydraulic	Permit 298	137	9 792	71.58
		Permit 337	952	0	0.00
		Treaty 0	39 486	0	0.00
		Subtotal	40 575	9 792	0.24
		Subtotal	40 575	9 792	0.24
Brookfield EMI	Hydraulic	Permit 303	109 545	7 893 518	72.06
		Subtotal	109 545	7 893 518	72.06
	Other	Permit 303	147 159	8 230 060	55.93
		Subtotal	147 159	8 230 060	55.93
		Subtotal	256 704	16 123 579	62.81
	Bruce Power	Other	Permit 299	10 219	462 455
Subtotal			10 219	462 455	45.25
		Subtotal	10 219	462 455	45.25

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Cargill Trading	Other	Permit 204	48 965	2 096 370	42.81
		Subtotal	48 965	2 096 370	42.81
	Subtotal		48 965	2 096 370	42.81
Conectiv Energy	Other	Permit 212	13	701	53.92
		Subtotal	13	701	53.92
	Subtotal		13	701	53.92
DTE Energy Trad	Other	Permit 206	32 100	1 706 403	53.16
		Subtotal	32 100	1 706 403	53.16
	Subtotal		32 100	1 706 403	53.16
Endure Energy	Other	Permit 343	11 160	451 795	40.48
		Subtotal	11 160	451 795	40.48
	Subtotal		11 160	451 795	40.48
ENMAX Energy Ma	Other	Permit 278	486	17 200	35.39
		Subtotal	486	17 200	35.39
	Subtotal		486	17 200	35.39
Hydro-Quebec	Hydraulic	Licence 180	120 073	4 015 938	33.45
		Licence 181	18 921	632 828	33.45
		Licence 182	18 651	623 798	33.45
		Licence 183	31 078	1 039 429	33.45
		Licence 184	20 871	698 047	33.45
		Permit 64	1 779 370	91 819 468	51.60
		Permit 65	2 922	201 339	68.90

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
		Subtotal	1 991 886	99 030 846	49.72
		Subtotal	1 991 886	99 030 846	49.72
IntegrYS	Other	Permit 340	500	26 676	53.35
		Subtotal	500	26 676	53.35
	Subtotal	500	26 676	53.35	
J.P. Morgan	Other	Permit 317	1 244	83 881	67.43
		Subtotal	1 244	83 881	67.43
	Subtotal	1 244	83 881	67.43	
MAG Energy Sol.	Other	Permit 255	113 191	5 773 487	51.01
		Subtotal	113 191	5 773 487	51.01
	Subtotal	113 191	5 773 487	51.01	
Manitoba Hydro	Hydraulic	Permit 144	16 793	1 420 192	84.57
		Permit 155	10 076	576 152	57.18
		Permit 224	157 805	9 446 099	59.86
		Permit 269	260 855	10 650 418	40.83
		Subtotal	445 529	22 092 861	49.59
	Natural Gas	Permit 144	7	592	84.57
		Permit 155	4	229	57.18
		Permit 224	64	3 831	59.86
		Permit 269	105	4 287	40.83
		Subtotal	180	8 939	49.66

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN10			
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹	
Manitoba Hydro	Other	Permit 269	33 730	1 377 158	40.83	
		Subtotal	33 730	1 377 158	40.83	
		Subtotal	479 439	23 478 958	48.97	
Merrill-Lynch	Other	Permit 227	7 893	391 427	49.59	
		Subtotal	7 893	391 427	49.59	
		Subtotal	7 893	391 427	49.59	
NB Power Gen.	Imported Coal	Permit 295	13 612	960 054	70.53	
		Subtotal	13 612	960 054	70.53	
	Imported Oil	Permit 295	3 679	259 482	70.53	
		Subtotal	3 679	259 482	70.53	
	Other	Permit 295	68 550	4 834 659	70.53	
		Subtotal	68 550	4 834 659	70.53	
		Subtotal	85 841	6 054 195	70.53	
	NextEra Energy	Other	Permit 330	175	11 858	67.76
			Subtotal	175	11 858	67.76
		Subtotal	175	11 858	67.76	
Ont Power Gen	Other	Permit 24	20	767	37.61	
		Subtotal	20	767	37.61	
		Subtotal	20	767	37.61	

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
OPG/OETIC	Other	Permit 284	129 624	6 581 721	50.78
		Subtotal	129 624	6 581 721	50.78
	Subtotal		129 624	6 581 721	50.78
Powerex Corp.	Hydraulic	Permit 336	384 984	20 764 740	53.94
		Subtotal	384 984	20 764 740	53.94
	Other	Permit 336	581 125	29 800 649	51.28
		Subtotal	581 125	29 800 649	51.28
	Subtotal		966 109	50 565 388	52.34
Rainbow	Other	Permit 263	2 546	102 297	40.18
		Subtotal	2 546	102 297	40.18
	Subtotal		2 546	102 297	40.18
Royal Bank	Other	Permit 328	10	394	39.40
		Subtotal	10	394	39.40
	Subtotal		10	394	39.40
Saracen Powr LP	Other	Permit 326	29 475	1 404 770	47.66
		Subtotal	29 475	1 404 770	47.66
	Subtotal		29 475	1 404 770	47.66
Shell Energy NA	Other	Permit 174	522	21 275	40.76
		Subtotal	522	21 275	40.76
	Subtotal		522	21 275	40.76

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JAN10		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Silverhill	Other	Permit 279	13 836	714 175	51.62
		Subtotal	13 836	714 175	51.62
	Subtotal		13 836	714 175	51.62
Teck Metals	Hydraulic	Permit 244	69 267	3 172 574	45.80
		Subtotal	69 267	3 172 574	45.80
	Subtotal		69 267	3 172 574	45.80
TransCan Energy	Other	Permit 271	2 395	86 622	36.17
		Subtotal	2 395	86 622	36.17
	Subtotal		2 395	86 622	36.17
WPS Canada	Hydraulic	Permit 321	6 522	377 767	57.93
		Subtotal	6 522	377 767	57.93
	Subtotal		6 522	377 767	57.93
Total All Exporters			4 355 730	220 925 402	50.72

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.