



National Energy Board Office national de l'énergie

NewsRelease

517 Tenth Avenue SW, Calgary, Alberta T2R 0A8

News Release (Gondı gots'ę agıłá)
For Immediate Release (Dúht'ıh gondı gots'ę agıłá)

National Energy Board Approves Enbridge's Line 21 Replacement Program

(Godı Tłeh got'ıne Enbridge satsó k'ó Qkı hono ?óó łie nıá sıı gılı anats'uleh gedı, ezhıı t'ah amıı godı ndéh zhıh łłeh kagezene ts'ęh k'eh gedehth'ı-ke, kaa ghóh ghoggedı ezhıı t'ah eghalaęda kehogenıhtthı gha).

January 25, 2018 Calgary, AB National Energy Board
EdaıdzęCho Zaa, Qkı hono ?óó sıláı, 2018 Calgary, AB Ndéh zhıh łłeh kagezene ts'ęh k'eh gedehth'ı-ke

The National Energy Board (NEB) has approved an application from Enbridge Pipelines (NW) to replace a 2.5 km segment of its Line 21 Pipeline, also known as the Norman Wells Pipeline. Enbridge applied to the NEB on March 10, 2017 after identifying a potential safety concern related to a shifting slope on the Mackenzie River.

(Godı Enbridge satsó k'ó, Qkı hono ?óó łie, ıdaa Tłeh Gılı gots'ęh nıá sıı, satsó k'ó tai dechı ts'ę gılı anats'uleh gedı, ezhıı t'ah edı Ndéh zhıh łłeh kagezene ts'ęh k'eh gedehth'ı-ke, kaa ghóh ghoggedı. Enbridge la Det'ócho zaa hono k'eh gha, edı Ndéh zhıh łłeh kagezene ts'ęh k'eh gedehth'ı-ke, eghalaęda ts'ęh k'eh edıht'ęh gots'ę nıgenıah, atł'aa godı Dehcho nanęe midlıı nıá daęndıh t'ah zhęe dhaa nezu k'ęogeah gha kaa nezu gondah kagedı).

In its decision, released today, the NEB also approved Enbridge's plan to leave the section of pipe that is being replaced under the Mackenzie River. The section of pipe that is to be left behind will be cleaned, filled with grout and capped, in accordance with NEB regulations and CSA standards.

(Kaa héhe gogedı, ezhıı t'ah duhdzene gondı dęgedıtę, ezhıı la amıı Ndéh zhıh łłeh kagezene ts'ęh k'eh gedehth'ı-ke Enbridge daęndıh t'ah satsó k'ó kıı daa ezhıı deh nılıı tł'aa geghaındı gha gots'ęh tha, tu ekó satsó k'ó zhıh dane?ó ageléh gha, gogháąde ahsıı tth'ęle zhęe tah ageléh gha gogháąde, zhędagechu gha, ezhıı la, edı amıı Ndéh zhıh łłeh kagezene ts'ęh k'eh gedehth'ı-ke gots'ęh Canada daęndıh t'ah godı eghalaęda k'ęę nezu k'eots'eah gha, edıht'ęh natsę ts'ęh k'eh eghalaęıdeh ghagıt'e).

The NEB held a hearing in Fort Simpson, NT from October 23 – 26, 2017 to review the application. During the hearing, the NEB heard from Enbridge, six intervenors and nine commenters including: Indigenous groups, local governments, Imperial Oil Resources N.W.T. Limited and the Government of the Northwest Territories. The NEB carried out an environmental assessment of the project and found that the project is not likely to cause significant adverse environmental effects.

(Edıht'ęh ghóts'uda gedı, ezhıı t'ah, amıı Ndéh zhıh łłeh kagezene ts'ęh k'eh gedehth'ı-ke, łts'ę ndaa zaa Qkı hono ?óó tai- Qkı hono ?óó ehts'ętai ts'ę Łııdlıı kúę, Góhdlı Ndeh nazhaeti gha łegehdę. Ekuh dene gogedıth'ę gha t'ah, amıı Ndéh zhıh łłeh kagezene ts'ęh k'eh gedehth'ı-ke łegehdę sıı, kaa Enbridge gots'ęh dene k'edadendi ehts'ętai gots'ęh dene gogha gondı nahtsı-ke łıı gohéh ageł'ı : dene kehıı chu gotah ageł'ı, gots'ęh kótah gots'ę k'áogedhe chu, gots'ęh Góhdlı Ndéh gots'ęh k'eh łłeh got'ıne, azhó gogha k'áogedhe-ke, gots'ęh Góhdlı Ndéh gogha k'áodhe-ke, dene kanet'ę gha gogedáth'ę. Edı amıı Ndéh zhıh łłeh kagezene ts'ęh k'eh gedehth'ı-ke kaa azhó eghalaęda ts'ęh k'eh ahsıı tah goghagında gots'ęh godı eghalagenda gha, kıı ahsıı gothę agondéh ghałlee).

To review this application in a timely and effective way, the NEB coordinated its oral hearing with that of the Mackenzie Valley Land and Water Board, which also has regulatory responsibilities under the *Mackenzie Valley Resource Management Act*.

(Sęę nezy edjht'éh ghats'uda gedj, ezhíi t'ah amíi Ndéh zhih t'eh kagezene ts'eh k'eh gedehtth'j-ke gots'eh amíi tu gots'eh ne edjht'éh ts'eh k'eh gedehtth'j-ke, ełehéh gha dene gohéh nazhagjhti, amíi tu gots'eh ne edjht'éh ts'eh k'eh gedehtth'j-ke kaa Dehcho gok'ezhii gha edjht'éh natse zhihé gha eghalagenda ghagj't'é).

The NEB attached a total of 26 mandatory project conditions to its approval of the project. These conditions include a requirement to file an Indigenous Monitoring Plan, as well as Indigenous Engagement Reports and an Indigenous Knowledge and Land Use Study Update with the NEB. This plan will describe how local Indigenous peoples will participate in monitoring project construction and post-construction.

(Edj amíi Ndéh zhih t'eh kagezene ts'eh k'eh gedehtth'j-ke kaa azhó t'ah ahsíi qkí hono ?óó ehts'étaı eghalaęda ts'eh k'eh nıgenidhaa. Azhíi edjht'éh taqlá gedj la, daqndih t'ah kótah gots'eh dene kehł gohéh dechjtah eghalaęda gha, gots'eh dene kehł gohéh nazhagjti taqnet'é azhó gondah kagedj gha gots'eh amíi Ndéh zhih t'eh kagezene ts'eh k'eh gedehtth'j-ke gohéh dene zhatie gots'eh ndéh go-edjht'éh gondah kageléh gha. Edj megháąđé eghalaęda edjht'éh la, kii daqndih t'ah kótah gots'eh dene kehł azhó godj eghalagenda k'é gohéh ahsíi ghoghıhndih gha gots'eh kaa eghalaęda enagj't'é enıde chu gohéh azhó ahsíi saę nıgdháh gha).

Quick Facts

(Kii híh t'ah dagodéhti gha sqondj)

- **The estimated cost of the project is approximately \$53,000,000.**

(kaa, azhó t'ah \$ suláı latth'ono ?óó tai limıl saamba kanet'é gha eghalaęda ts'é k'éogihthe).

- **The NEB initially provided \$100,000 to support meaningful participation in the hearing. However, after considering the four applications for participant funding that were submitted, the NEB increased the amount of available participant funding to \$210,196.**

(Nezy gots'ats'undj gots'eh nazhaęti chu gotah ats'ut'j gedj, ezhíi t'ah amíi Ndéh zhih t'eh kagezene ts'eh k'eh gedehtth'j-ke, azhó t'ah \$ híé latth'ono limıl saamba kanet'é ehsaa edehsaamba gotah nıgenidhah. Kaondih kq, kaa azhó amíi nazhaęti gotah aget'j gha, dęnadah edjht'éh seęjılá, ezhíi gots'eh?q síi amíi Ndéh zhih t'eh kagezene ts'eh k'eh gedehtth'j-ke gotah ats'ut'j genidhe ezhíi t'ah saamba udée agjılá, kaa azhó t'ah \$ qkí hono ?óó limıl híé latth'ono túlı hono ?óó ehts'étaı saamba, kanet'é ts'é udée azhíi la.

- **As this project falls under section 58 of the National Energy Board Act and section 45.1 of the Onshore Pipeline Regulations, the NEB is the final decision maker.**

Edjht'éh natse suláı hono ?óó ehts'édjı la, edj eghalaęda gots'eh, amíi Ndéh zhih t'eh kagezene ts'eh k'eh gedehtth'j-ke gozhjı gha eghalagenda gots'eh edjht'éh natse djı hono ?óó suláı gots'eh híé daqt'éh la, amíi zhaambáa túé gots'eh k'eh t'eh got'jne eghalagjđéh-ke zheę gháąđé eghalagenda, gots'eh dagondéh gha enıde edj amíi Ndéh zhih t'eh kagezene ts'eh k'eh gedehtth'j-ke , edędı gha gondj nqndée kageah.

Associated Links

(Amíi gotah ageat'j)



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- **MH-001-2017 – Reasons for Decision [Filing [A89554](#)]**

(MH-001-2017- Daqndih t'ah gondj kagj?o (A89554)

- **Hearing Order MH-001-2017 [Filing [A83697](#)]**

(Daqndih t'ah nazhagjti MH-001-2017 (A83697)

- **[Enbridge Line 21 Segment Replacement Project webpage](#)**

(Satsq ahsu lq kenandih k'eh gha godj Enbridge satsq k'q qki hono ?qo llié nia sù daa guli anats'uléh gedj, ezhii gha mek'eh me-gondj thelá).

The National Energy Board is an independent federal regulator of several parts of Canada's energy industry. Its purpose is to regulate pipelines, energy development and trade in the Canadian public interest. For more information on the NEB and its mandate, please visit www.neb-one.gc.ca.

(Kiozhu godj Canada gok'ézhu edj Ndéh zhii tleh kagezene ts'eh k'eh gedehtth'i-ke, ku thanq gha azho elehéh eghalagenda. Daqndih t'ah eghalagenda la, godj satsq k'q zhaniq sù, azho geghóhndih, gots'eh daqndih t'ah eghalaqda t'ah kehogenihthi gots'eh daqndih t'ah azho Canadian gots'eh k'eh chu eghalagenda. K'éndah edj Ndéh zhii tleh kagezene ts'eh k'eh gedehtth'i-ke go-gondj moqdohshq enedhe gots'eh daqndih t'ah eghalaqda kehogenihthi enedhe enidé kadulé satsq ahsu lq kenandih k'eh nahénendeh, ezhii la, www.neb-one.gc.ca).

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